

Code Modifications Appendices

TCMF and CISG

March 2019



Appendix 1: In-flight Modifications

	Mar	Apr	May	June	July	Aug	Comments
<p>CMP271 Improving the cost reflectivity of demand tx charges (RWE)</p> <p>CMP274 Winter TNUoS Time of Use Tariff for Demand TNUoS (UK Power Reserve)</p> <p>CMP276 Socialising T costs associated with “green policies” (Alkane)</p> <p>CMP302 Extend the small generator discount until an enduring solution acknowledging the discrepancy between England and Wales, and Scotland is implemented</p> <p>CMP307 Expanding the BSUoS charging base to include embedded generation</p>							All on hold; CA has been in contact with all proposers re next steps
<p>CMP280 New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Gen and Storage Users’ and</p> <p>CMP281 Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities (Scottish Power)</p>							Panel Granted Extension until May to take BSUoS taskforce outputs into account
<p>CMP285 CUSC Governance Reform – Levelling the Playing Field’ (UKPR)</p>							DFMR voted on in February panel. FMR to be sent to Ofgem on 11 th March for decision
<p>CMP286 Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process. (npower) and</p>							Potential for a further RFI; CA liaising with proposer. Extensions granted until May

WG Mod Dev on hold pending outcome from SCR/TCR



In-flight Modifications

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CMP287 Improving TNUoS Predictability Through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process. (npower)	WG Mod Dev						Split from CMP286 – can proceed to WG Consultation in March
CMP288 Introduce explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed (NGRID) and CMP289 Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288.	WG Mod Dev						Consultation closed 31 January 2019. Following WG on 22 nd February an extension was requested until May 2019
CMP291 Set out within the CUSC the obligations in the EU Connection Network Codes and System Operation Guideline as they relate to the harmonised rules for connection and system operation in GB (SSE)	WG Mod Dev				◆	CA ConS	Decoupled from GC117, WG due to convene in March; Panel approved an extension to June
CMP292 Ensure that the charging methodologies are fixed in advance of the relevant Charging Year to allow The Company to appropriately set and forecast charges. (NGRID)	WG Mod Dev	◆	CA ConS				WG Consultation now closed. Extension to April approved in November
CMP295 Contractual Arrangements for Virtual Lead Parties (Project TERRE)	WG Mod Dev	◆	CA ConS				WG Consultation closed on 8 Feb 2019, WG Report to be bought back for March Panel for vote to proceed to CAC

In-flight Modifications

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CMP298 Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation.	WG Mod Dev			CA ConS			WG to be held in March, Panel extension agreed
CMP300 Energy Response Payment	WG Mod Dev						Quoracy met, WG convened 15 February; next WG 22 March timeline to be agreed
CMP301 CMP213 introduced specific expansion factors for HVDC and subsea circuits however the existing legal text is open to interpretation – this proposal would cement the interpretation made by The Company to ensure consistency with onshore circuits							2 nd CAC issued 20 February, closed 27 February. To return to Panel in March for vote.
CMP303 This modification seeks to make part of the TNUoS charge more cost-reflective through removal of additional costs from local circuit expansion factors that are incurred beyond the connected, ore to be connected, generators needs.	DFMR		With Authority				CAC issued following Panel in February, closes 19 March. DFMR to return to Panel in March
CMP304 Enhancing EPRS	WG Mod Dev						Timeline to be confirmed; anticipated to return June 2019.

In-flight Modifications

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CMP305 Removal of the Enhanced Reactive Power Service (ERPS)							Following send back from Ofgem this requires additional information in the FMR. Timeline TBC.
CMP306 Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital	WG Mod Dev						WG held 31 January; actions progressing, second workgroup start of March 2019
CMP308 Removal of BSUoS charges from Generation	WG Mod Dev						WG held 1 March. WG Cons to follow shortly.
CMP309 CUSC changes in the event the UK leaves the EU without an agreement	DFMR	Implementation					Self-governance procedures, CAC closes 21 March, Panel will vote on 1 April
CMP310 CUSC section 14 changes in the event the UK leaves the EU without an agreement	DFMR	Implementation					Self-governance procedures, CAC closes 21 March, Panel will vote on 1 April
CMP311 Reassessment of CUSC credit requirements for Suppliers, specifically for "User Allowed Credit" as defined in Section 3, Part III section 3.27 of the CUSC	WG nominations						WG nominations soon to open for CMP311
CMP312 Correcting erroneous legal text in Section 14 following implementation of CMPs 264/5 (consequential)	DFMR	With Authority					URGENT modification. CAC closed 6 March. Implementation proposed by 29 March

Appendix 2 - Prioritisation Stack – as agreed by CUSC Modification Panel

Modification Priority Order

CMP285 'CUSC Governance Reform – Levelling the Playing Field'

CMP295 'Contractual Arrangements for Virtual Lead Parties (Project TERRE)'

CMP303 'Improving local circuit charge cost-reflectivity'

CMP291 'The open, transparent, non-discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RfG, DCC and HVDC) and the harmonised rules on system operation (in accordance with the SOGL) set out within the Bilateral Agreement(s) exhibited in the CUSC.'

CMP280 'Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users & CMP281 'Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities'

CMP308 Removal of BSUoS charges from Generation

CMP286 'Improving TNUoS Predictability through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process' and **CMP287** 'Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process'

CMP288' Explicit Charging Arrangements for Customer Delays' and **CMP289**' Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via **CMP288**'

CMP304 'Improving the Enhanced Reactive Power Service by making it fit for purpose'

CMP298 Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation

CMP306 Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital

CMP292 'Introducing a Section 8 cut-off date for changes to the Charging Methodologies

CMP300 'Cost reflective Response Energy Payment for Generators with low or negative marginal costs'

CMP302 'Extend the small generator discount until an enduring solution acknowledging the discrepancy between England & Wales and Scotland is implemented'