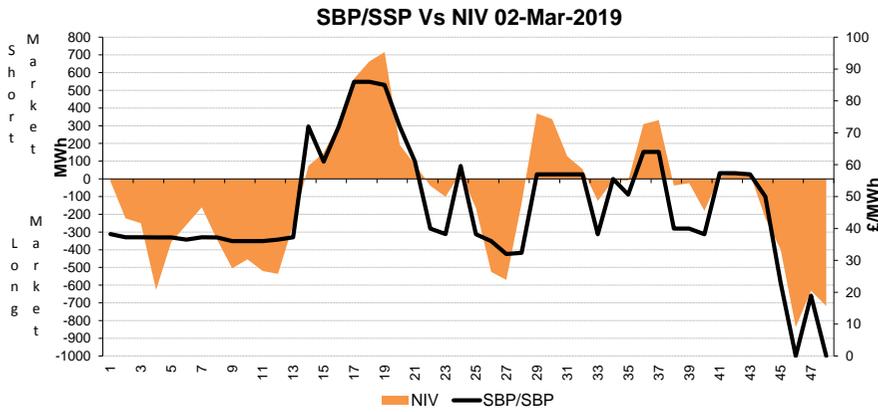
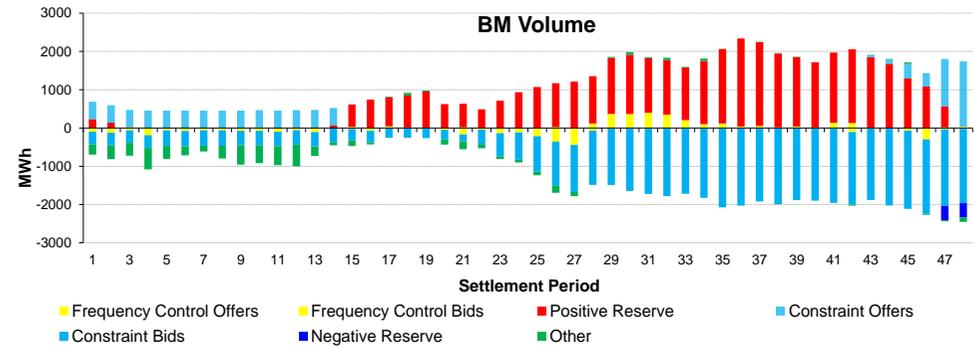
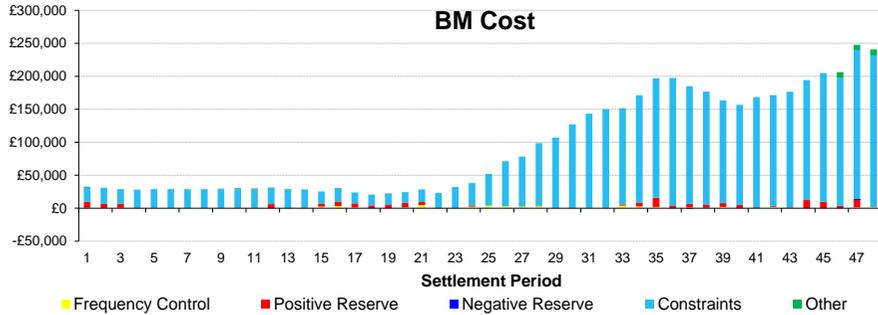
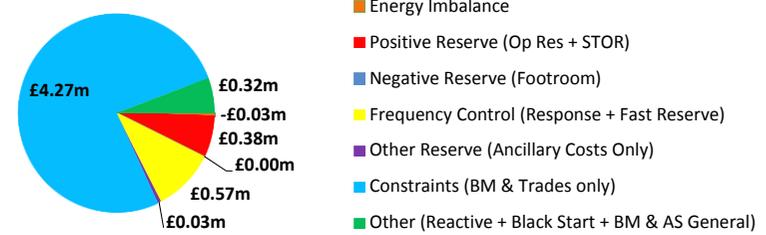
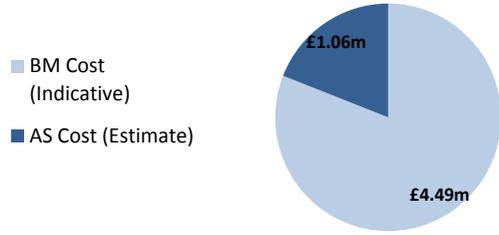


Date: 02/03/2019

BSUoS Charge Estimate: £4.37/MWh
Total Outturn: £5.55m

Daily Balancing Costs



Commentary

The market flipped between long and short through the day before going significantly long towards the end of the day on the back of the increasing wind. Volume was sold on the interconnectors for negative reserve at the end of the day. Additional response was held through the daytime due to wind volatility. Trades were done on the interconnectors and BM units to manage overnight ROCOF levels, whilst trades and BM actions were required for voltage management in the Midlands, North and North West. As the wind increased through the daytime BM actions and trades were required to solve constraints in Scotland and on the Scotland England border.

Western Link status: Unavailable