

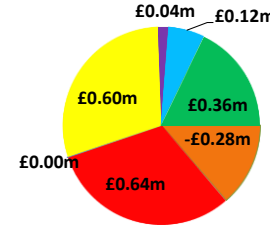
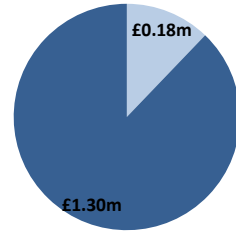
Date: 28/02/2019

BSUoS Charge Estimate: £1.18/MWh
Total Outturn: £1.48m

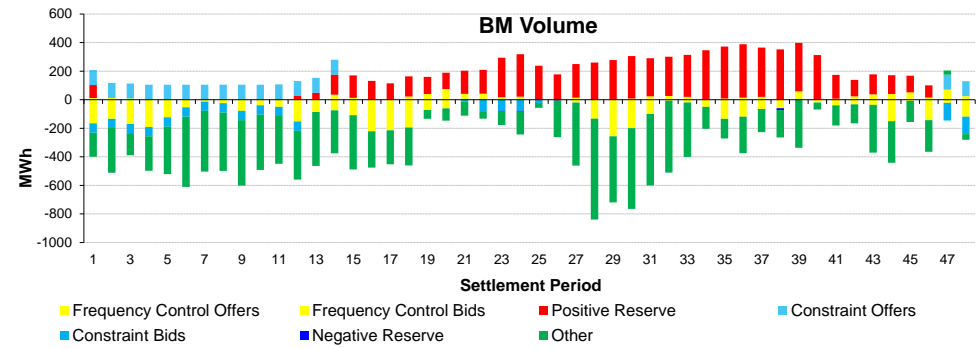
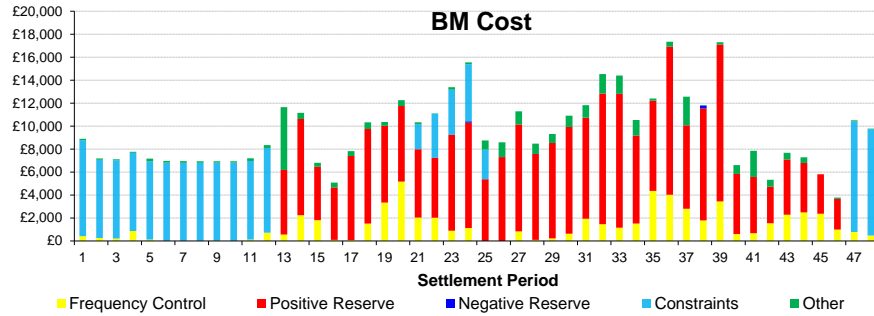
Daily Balancing Costs



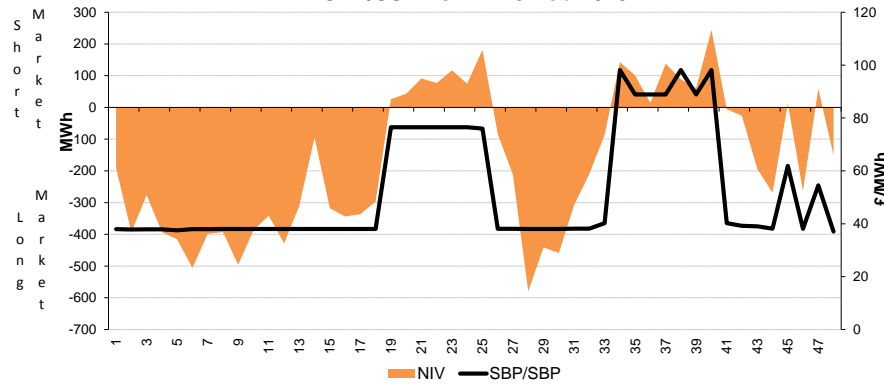
■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 28-Feb-2019



Western Link status: Unavailable

Commentary

The market was comfortably long through the overnight and lunchtime demand troughs, tightening up around the morning pick up and darkness peak. 200MW of STOR was utilised for the darkness peak. Additional response was held through the morning and afternoon for frequency performance risk. Trades were done on BM units to manage ROCOF levels overnight and to manage Voltage levels in the North West. All other requirements were met by the market.