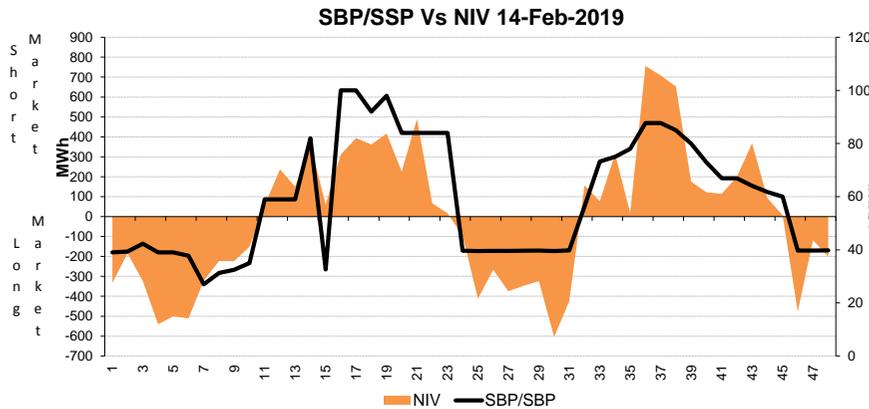
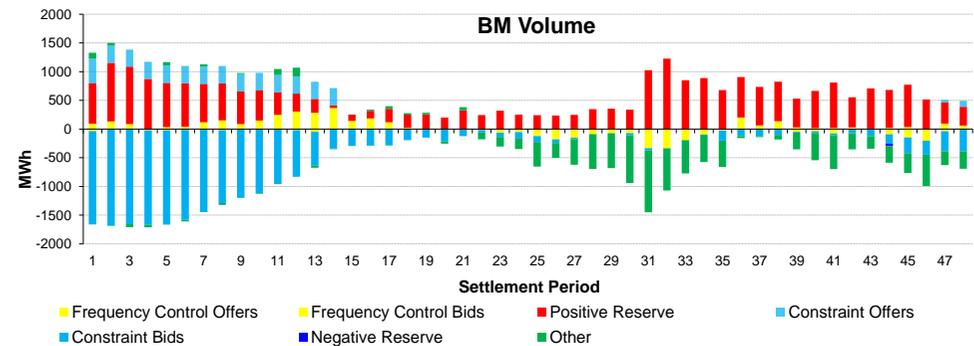
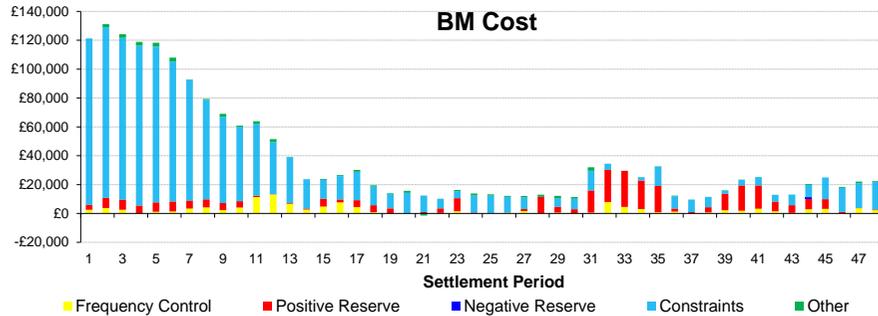
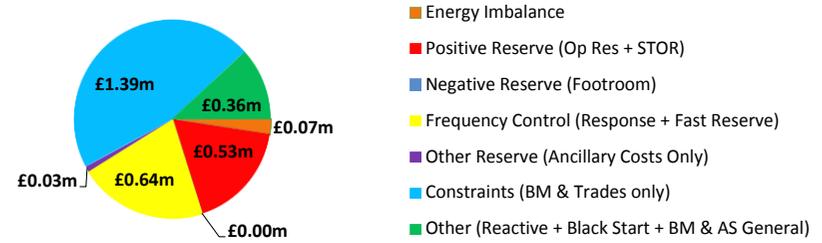
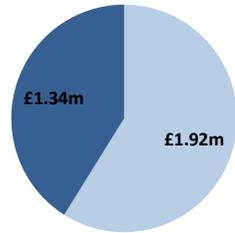


Date: 14/02/2019

BSUoS Charge Estimate: £2.23/MWh  
Total Outturn: £3.25m

# Daily Balancing Costs

■ BM Cost (Indicative)  
■ AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was short all morning, but only reached 1000MW short in 1 settlement period, and in excess of 1400MW between the afternoon and the darkness peak, when trades on interconnectors were taken for positive margin. Additional dynamic response was held for wind volatility overnight, and general frequency performance risk for the rest of the day. Up to 560MW of STOR were run during the morning to account for demand forecast error. BM actions were taken to solve power flow restriction in Scotland which were in place from the previous day. Those actions faded out quickly, before the morning peak as wind levels decreased. Overnight, a mix of BM actions and trades on interconnectors and on generating units were taken for RoCoF. Trades were also taken to manage the voltage levels in England.