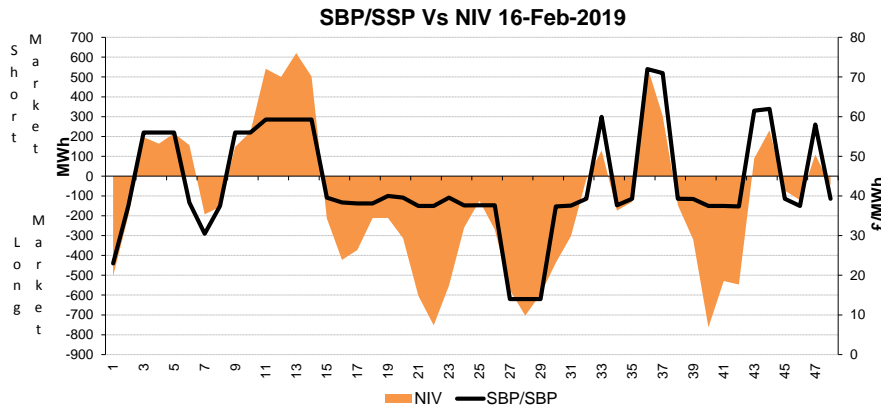
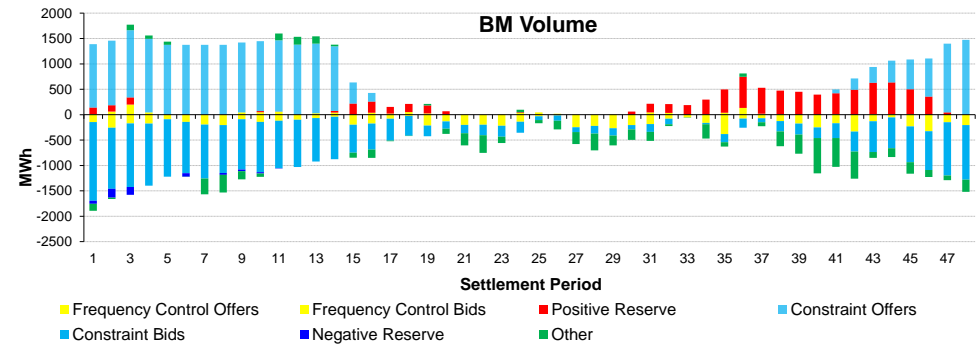
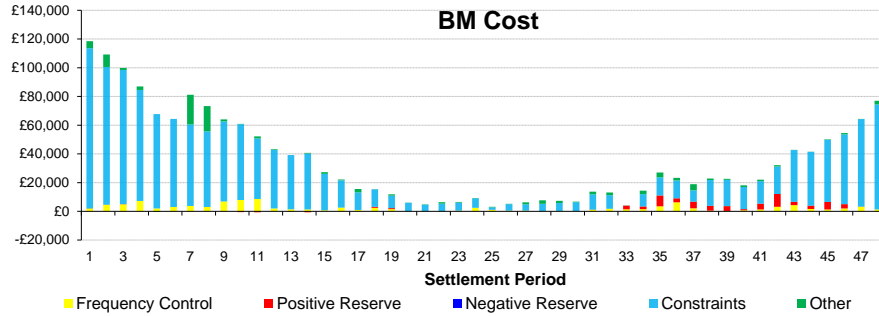
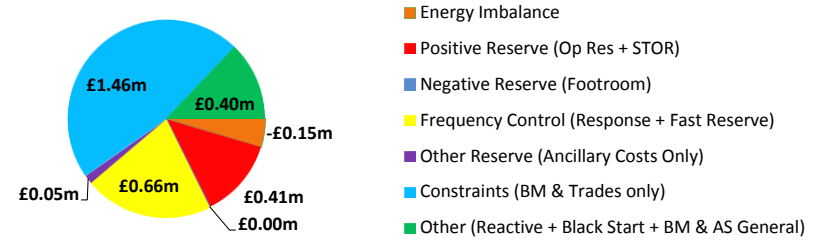
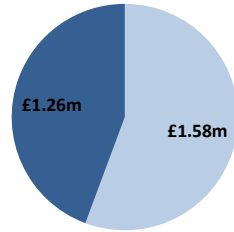


Date: 16/02/2019

BSUoS Charge Estimate: £2.26/MWh  
Total Outturn: £2.83m

# Daily Balancing Costs

BM Cost (Indicative)  
AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was short in excess of 1200Mw between the early morning hours and the morning peak when trades on the interconnectors were taken for positive margin. Additional dynamic reserve was held throughout the 24 hours for frequency performance risk overnight, and demand uncertainty in the late evening. BM actions were taken from the previous day until the early morning hours to solve power flow constraints in Scotland. Voltage levels overnight were managed with a mix of trades and BM actions. Multiple trades on the interconnectors and on generating units were taken overnight for RoCoF. Before midnight, in order to secure RoCoF, some generators were delayed in the BM.