

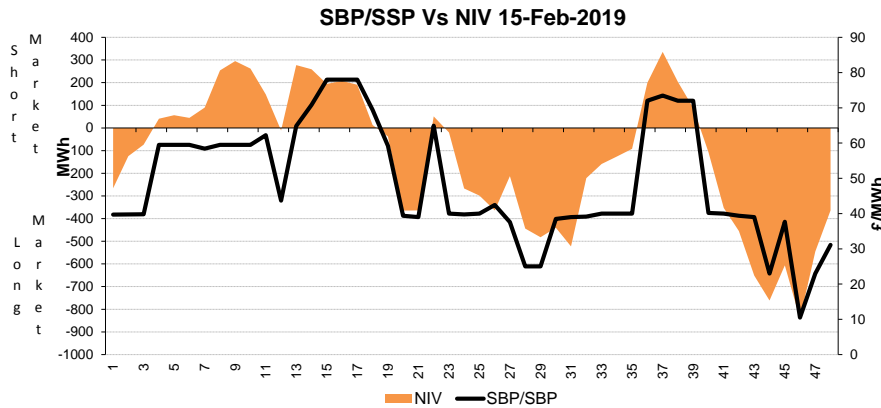
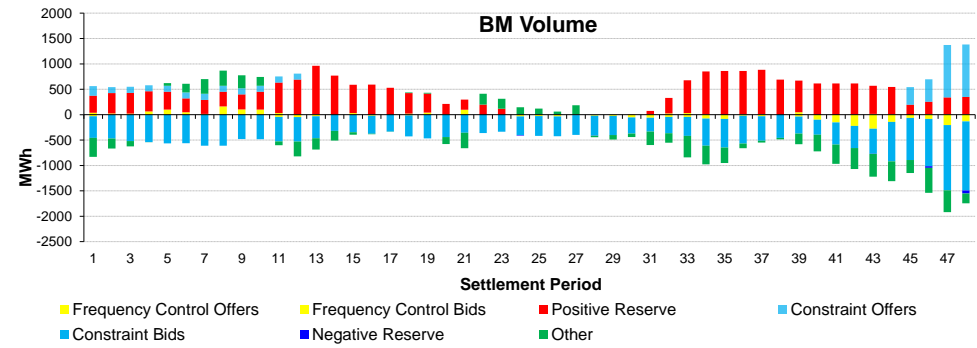
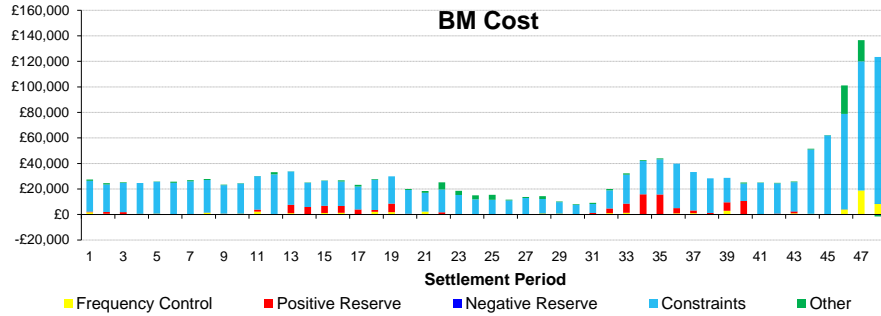
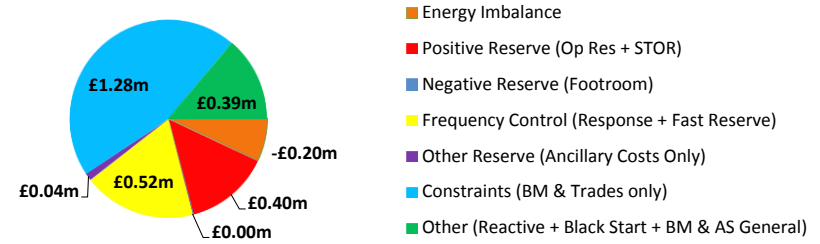
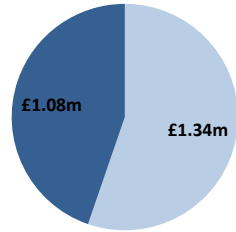
Date: 15/02/2019

BSUoS Charge Estimate: £1.80/MWh
Total Outturn: £2.42m

Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



Western Link status: Available

Commentary

The market was short in excess of 600MW between the early night hours and the morning peak. During the morning peak, interconnectors were traded for positive margin. Some BM actions were taken on generating units throughout the 24 hours to solve power flow restrictions in Scotland due to planned outages. BM action volume increased before midnight, as the existing constraints were exacerbated by wind generation level increase, eventually triggering constraints in Scotland and on the network boundary between England and Scotland. Overnight trades on interconnectors and on generating units were taken for RoCoF and to control the voltage levels in England.