

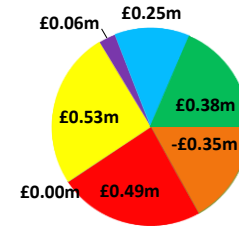
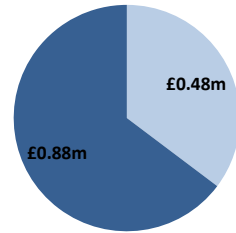
Date: 11/02/2019

BSUoS Charge Estimate: £1.06/MWh
Total Outturn: £1.36m

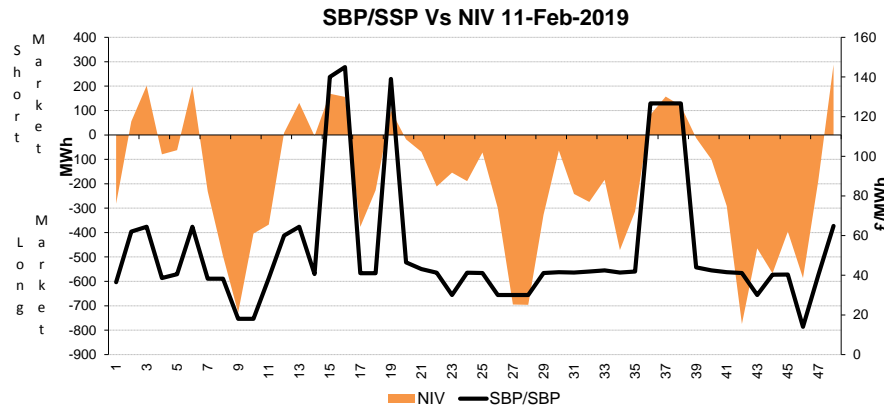
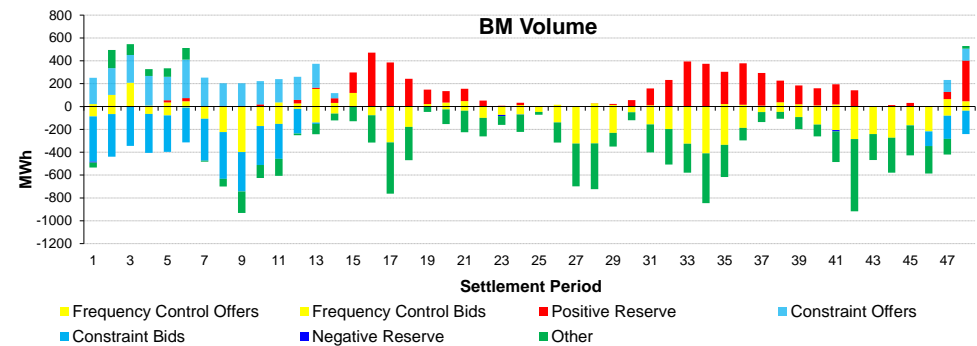
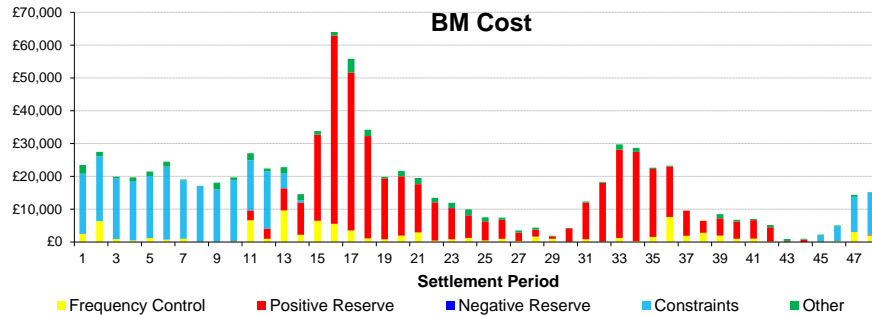
Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

Trades were carried out on the interconnectors for positive reserve in the early afternoon. 500MW of STOR was utilised for the morning pick up. Additional response were carried through the afternoon due to demand uncertainty. Trades and BM actions were required to manage overnight ROCOF levels. Voltage levels in the North West and North Midlands were managed via BM actions.