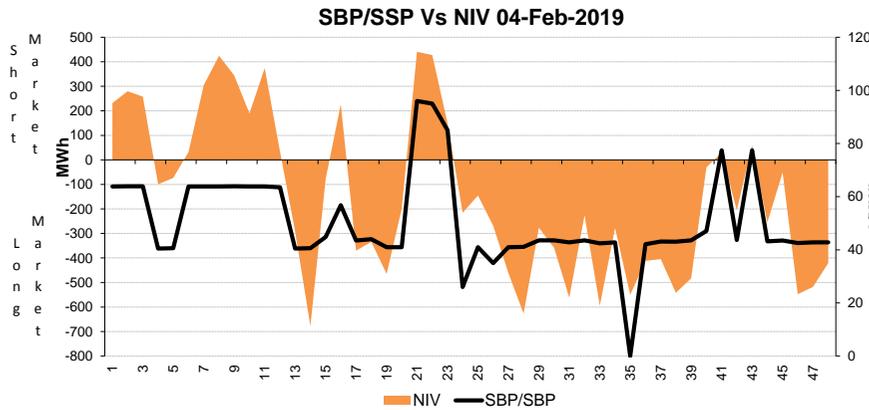
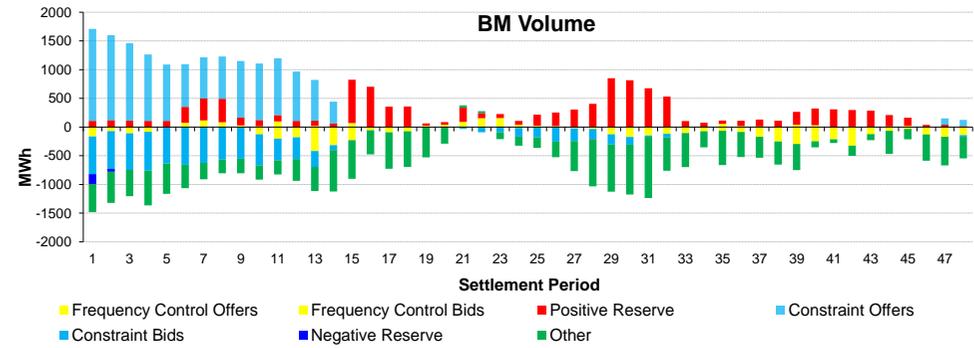
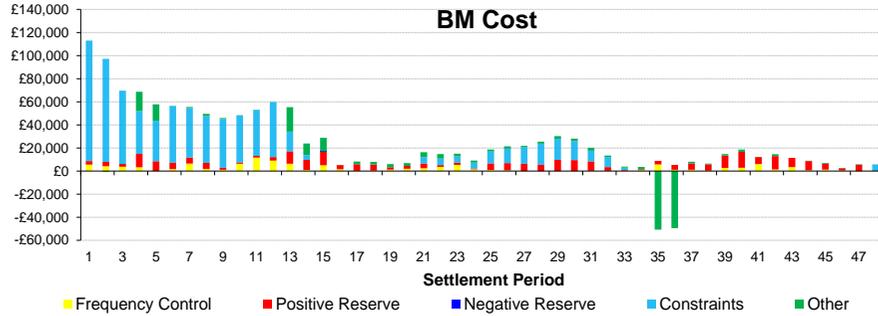
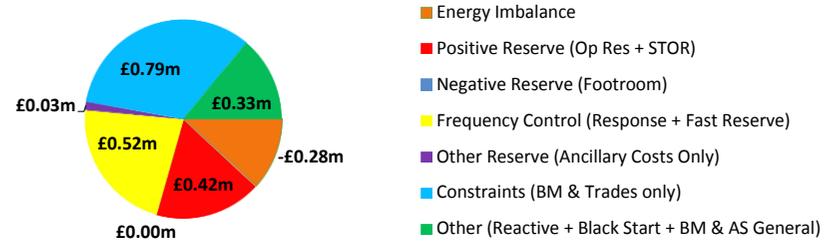
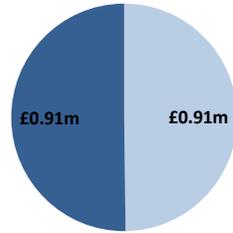


Date: 04/02/2019

BSUoS Charge Estimate: £1.30/MWh  
Total Outturn: £1.82m

# Daily Balancing Costs

BM Cost (Indicative)  
AS Cost (Estimate)



**Western Link status: Available**

## Commentary

Trades were carried out on the interconnectors for positive reserve for the morning pick up and leading up to the darkness peak. 600MW of STOR was utilised late morning following loss of generation. Additional response was held throughout the day for demand uncertainty and frequency performance risk. Trades on the interconnectors and BM units were required to manage ROCOF levels overnight along with further BM actions following loss of generation and changes on the transmission system. Trades and BM actions were requirement to manage voltage levels in the South East, Midlands, North Midlands and North West. BM actions on hydro and wind units were also required to manage transmission constraints in Scotland.