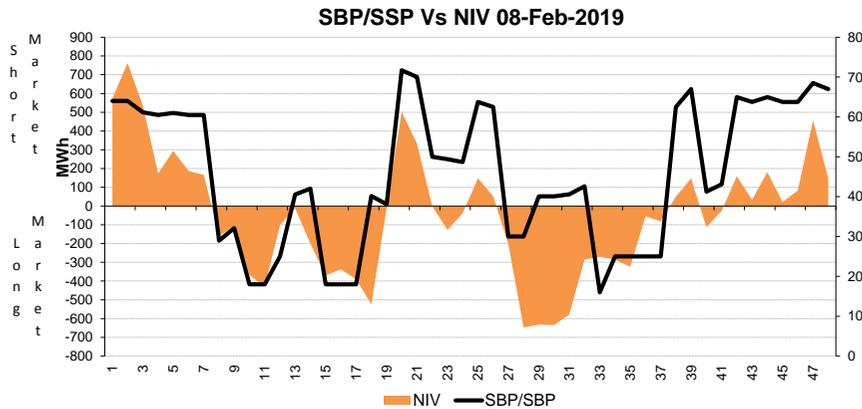
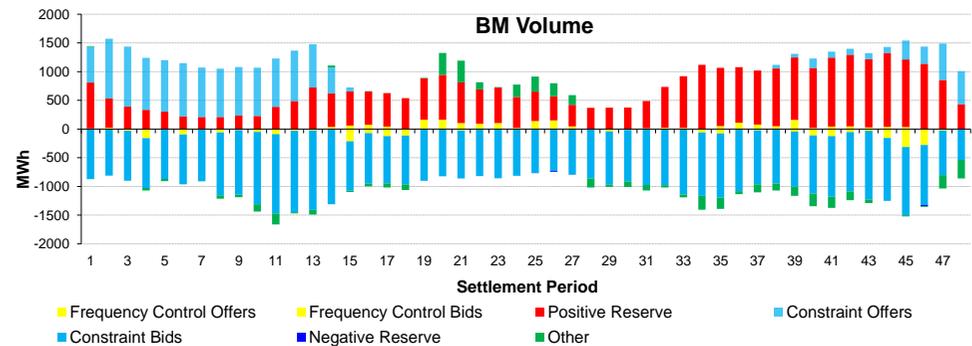
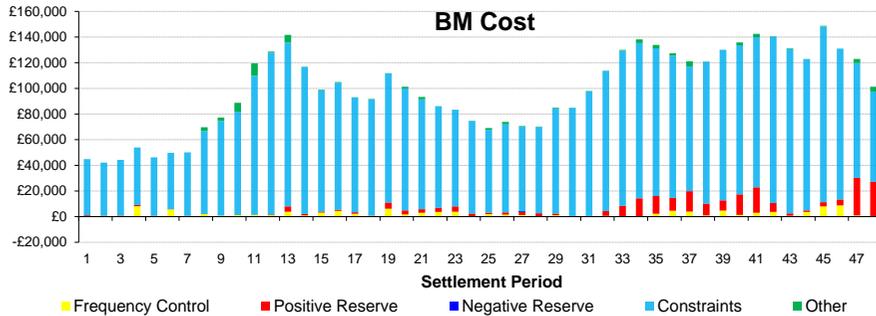
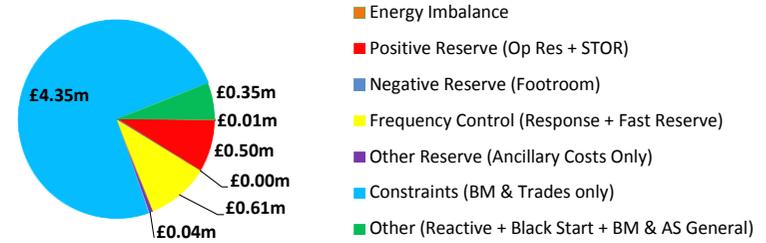
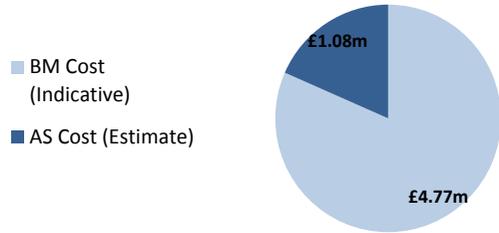


Date: 08/02/2019

BSUoS Charge Estimate: £3.81/MWh
Total Outturn: £5.85m

Daily Balancing Costs



Western Link status: Available

Commentary

Overnight the market was short in excess of 1400MW and over the morning peak in excess of 1000MW. During the night, the demand out turned at 23.2GW which was around 1GW lower than forecasted. Additional dynamic reserve was held throughout the 24 hours to account for demand uncertainty overnight and for wind volatility for the rest of the day.

Sustained high wind levels from the early morning were characterizing the day due to the passage of Storm Erik. As a result, power flow congestions on the network boundaries between England and Scotland, requested a large volumes of BM actions to buy off wind generation. From the afternoon, trades for constrained wind generation were undertaken in support of the BM activities. Multiple trades on the interconnectors and BM actions were taken overnight to secure the RoCoF levels. Voltage levels across England at times of low demand, were managed with a mix of trades and BM actions.