

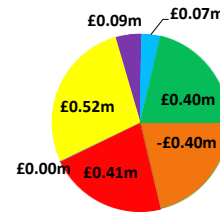
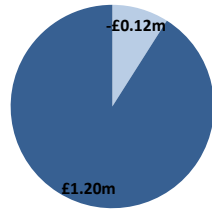
Date: 30/01/2019

BSUoS Charge Estimate: £0.83/MWh
Total Outturn: £1.08m

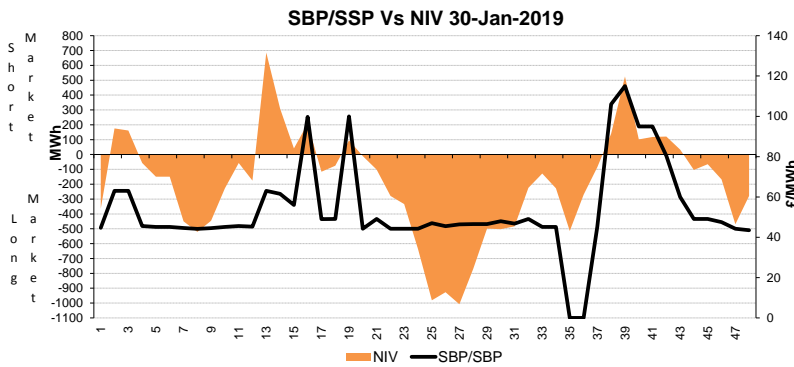
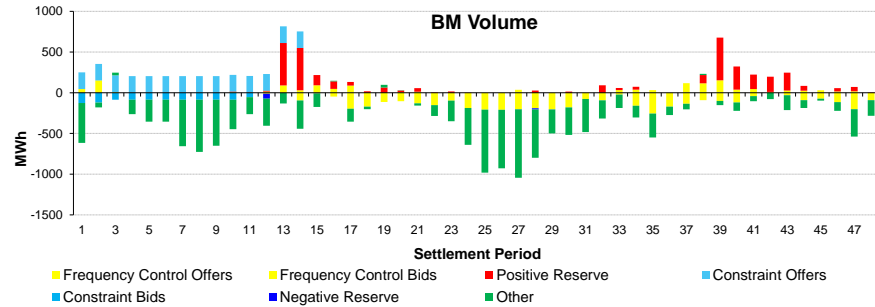
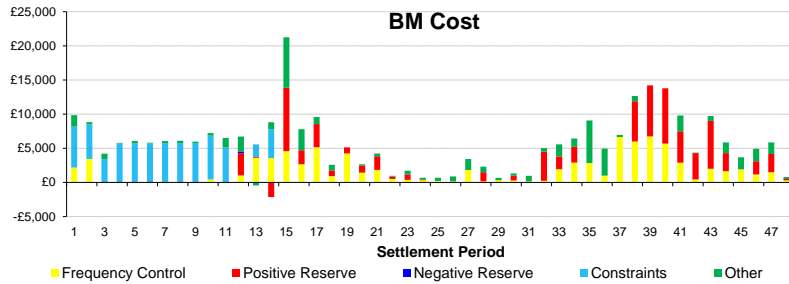
Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

Trades were carried out on the interconnectors for positive reserve over the morning pick up along with 220MW of STOR. System was very long for the majority of the day just going short briefly in the morning and over the darkness peak. A small amount of additional reserve was held through the daytime due to demand uncertainty. Trades and BM actions were required to manage overnight ROCOF. Trades were also required to manage voltage requirements in the North West.