

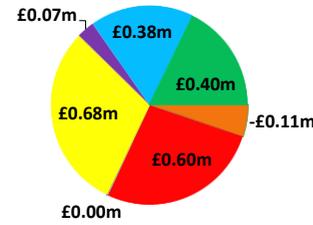
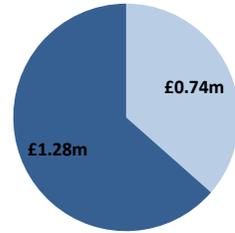
Date: 07/02/2019

BSUoS Charge Estimate: £1.46/MWh
Total Outturn: £2.02m

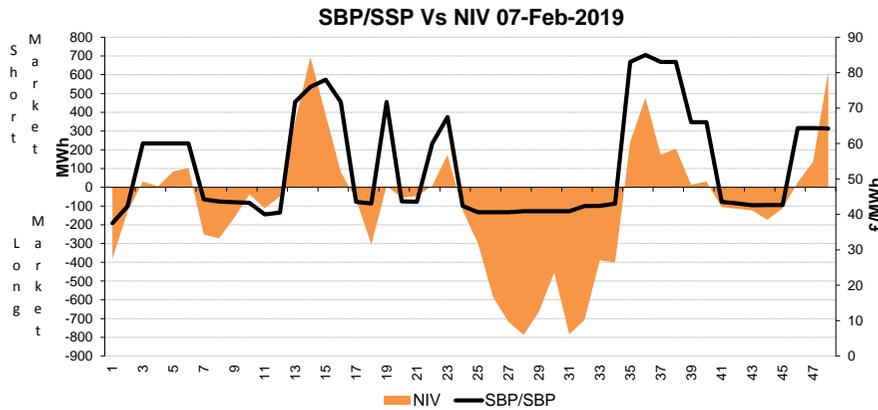
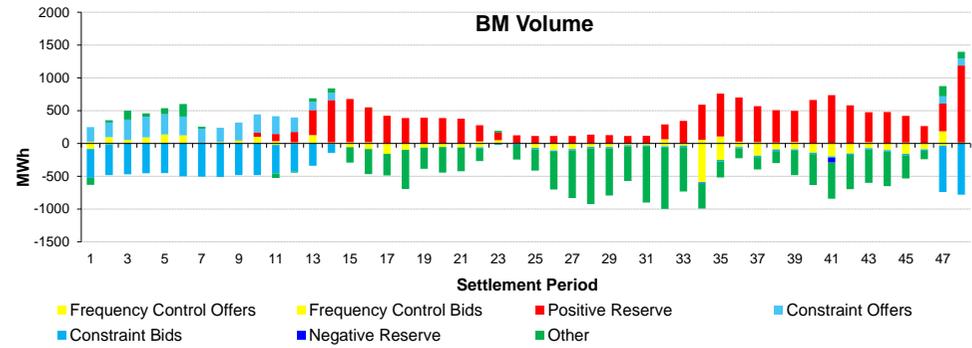
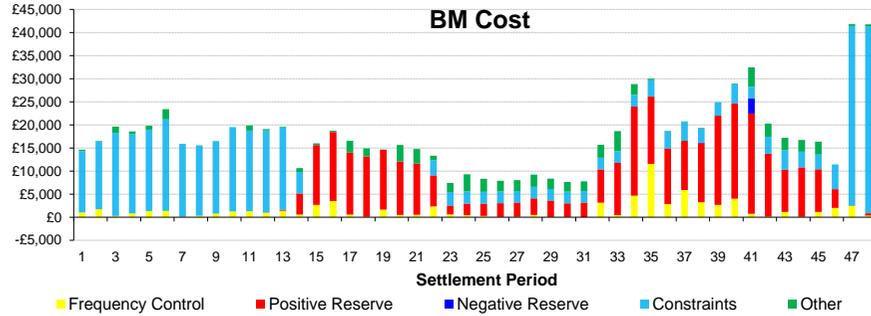
Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was short in excess of 1400MW over the morning peak. Over the darkness peak, the market was short of around 1000MW requiring 6 additional units in the plan for margin. Additional dynamic response was held for wind volatility. Overnight, RoCoF was secured with a mix of trades on the interconnectors and on generating units and with BM actions. Trades and BM actions were also taken to manage voltage levels in England. In the afternoon, some trades were required to solve Power flow restrictions in Scotland.