

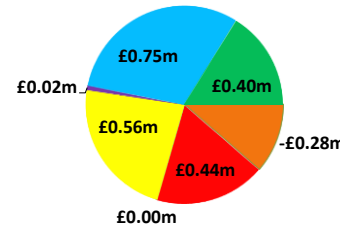
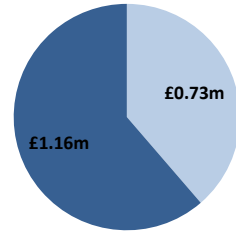
Date: 06/02/2019

BSUoS Charge Estimate: £1.35/MWh
Total Outturn: £1.89m

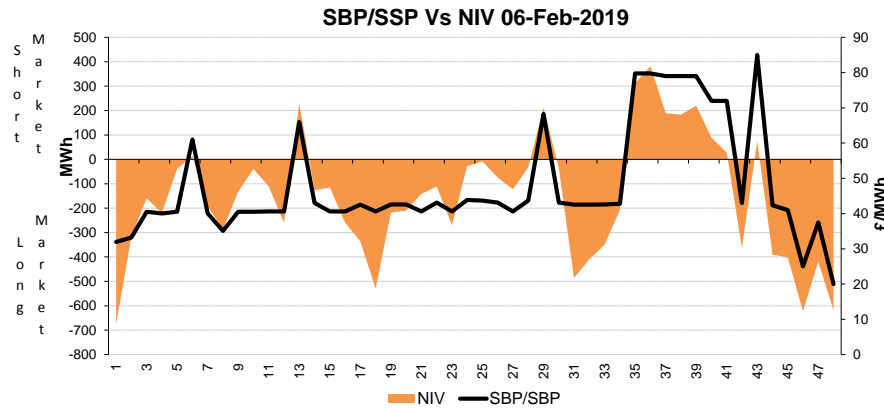
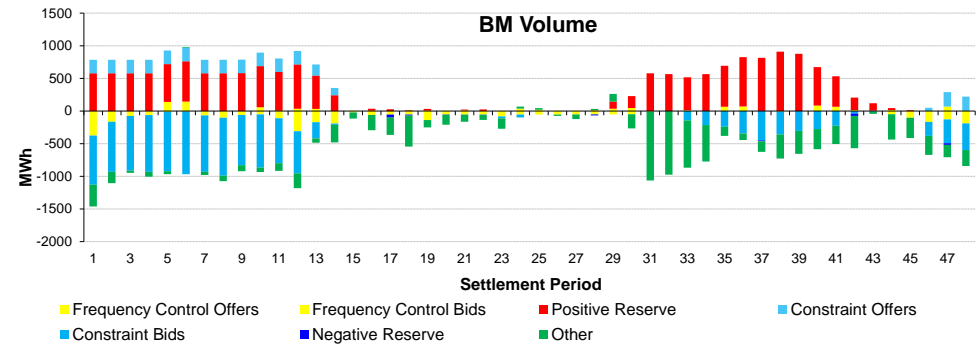
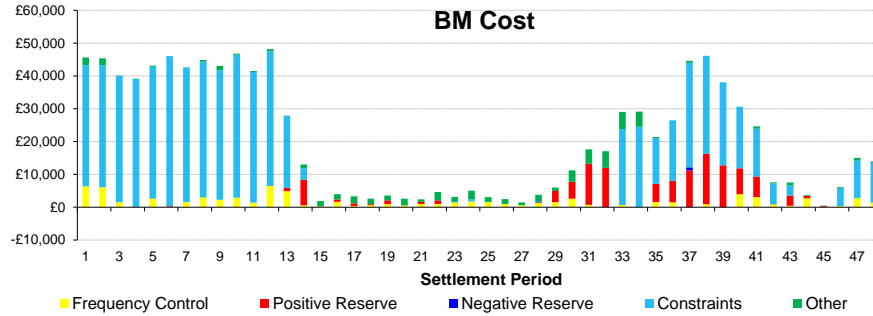
Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was short in excess of 600MW in the evening. Trades on the interconnectors for positive margin were taken in the afternoon.
Overnight, A mix of trades on the interconnectors and BM actions were taken for RoCoF. Trades and BM actions on generating units were also taken to manage the voltage levels in England. Power flow restrictions in Scotland during the night were solved with trades. In the afternoon BM actions were taken due to constraints on the network boundary between England and Scotland.