

Code Modifications Appendices

TCMF and CISG
February 2019



Appendix 1 – CUSC modifications plan (1/4)

	Feb	Mar	Apr	May	June	July	Comments
<p>CMP271 Improving the cost reflectivity of demand tx charges (RWE)</p> <p>CMP274 Winter TNUoS Time of Use Tariff for Demand TNUoS (UK Power Reserve)</p> <p>CMP276 Socialising T costs associated with “green policies” (Alkane)</p> <p>CMP302 Extend the small generator discount until an enduring solution acknowledging the discrepancy between England and Wales, and Scotland is implemented</p> <p>CMP307 Expanding the BSUoS charging base to include embedded generation</p>							All on hold; CA has been in contact with all proposers re next steps
<div style="border: 1px solid orange; border-radius: 10px; padding: 5px; text-align: center;"> WG Mod Dev on hold pending outcome from SCR/TCR </div>							
<p>CMP280 New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Gen and Storage Users’ and</p> <p>CMP281 Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities (Scottish Power)</p>							WG met twice in January – Panel Granted Extensions until May to take BSUoS taskforce outputs into account
<p>CMP285 CUSC Governance Reform – Levelling the Playing Field’ (UKPR)</p>							An additional 5 day CAC has been issued, post legal text changes. Closes 15 February
<p>CMP286 Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process. (npower) and</p> <p>CMP287 Improving TNUoS Predictability Through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process. (npower)</p>							Potential for a further RFI; CA liaising with proposer. Extensions granted until May
<div style="border: 1px solid orange; border-radius: 10px; padding: 5px; text-align: center;"> WG Mod Dev </div>							

Appendix 1 – CUSC modifications plan (2/4)

	Feb	Mar	Apr	May	June	July	Comments
CMP288 Introduce explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed (NGRID) and CMP289 Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288.	WG Mod Dev						Consultation closed 31 January 2019. Extension granted at Panel
CMP291 Set out within the CUSC the obligations in the EU Connection Network Codes and System Operation Guideline as they relate to the harmonised rules for connection and system operation in GB (SSE)	WG Mod Dev	◆	CA ConS				Extension to March approved at November Panel; decoupled from GC117, WG due to convene in March
CMP292 Ensure that the charging methodologies are fixed in advance of the relevant Charging Year to allow The Company to appropriately set and forecast charges. (NGRID)	WG Mod Dev	◆	CA ConS				WG Consultation now closed Extension to April approved in November
CMP295 Contractual Arrangements for Virtual Lead Parties (Project TERRE)	WG Mod Dev	◆	CA ConS				WG Consultation closed on 8 February 2019, new timetable agreed for expediated process

Appendix 1 – CUSC modifications plan (3/4)

	Feb	Mar	Apr	May	June	July	Comments
CMP298 Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation.	WG Mod Dev			CA ConS			WG to be held in February, Panel extension agreed
CMP300 Energy Response Payment							Quoracy met, WG to be convened 15 February; timeline to be agreed
CMP301 CMP213 introduced specific expansion factors for HVDC and subsea circuits however the existing legal text is open to interpretation – this proposal would cement the interpretation made by The Company to ensure consistency with onshore circuits	WG Mod Dev						Send back from Ofgem; Proposer is completing the additional requirements. Panel in November agreed a 5 day CAC – to be issued in February
CMP303 This modification seeks to make part of the TNUoS charge more cost-reflective through removal of additional costs from local circuit expansion factors that are incurred beyond the connected, ore to be connected, generators needs.	WG Mod Dev	CA ConS					WG Cons closed 22 January. 10 alternatives raised. Expedited timeline agreed

Appendix 1 – CUSC modifications plan (4/4)

	Feb	Mar	Apr	May	June	July	Comments
CMP304 Enhancing EPRS	WG Mod Dev						Timeline to be confirmed; anticipated to return June 2019
CMP306 Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital	WG Mod Dev						WG to be held 31 January. 2 nd WG TBC
CMP308 Removal of BSUoS charges from Generation	WG Mod Dev						WG held 30 January. WG Consultation to follow shortly

Appendix 2 - Prioritisation Stack

As agreed by CUSC Modification Panel

Modification Priority Order

CMP285 'CUSC Governance Reform – Levelling the Playing Field'

CMP295 'Contractual Arrangements for Virtual Lead Parties (Project TERRE)'

CMP303 'Improving local circuit charge cost-reflectivity'

CMP291 'The open, transparent, non-discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RfG, DCC and HVDC) and the harmonised rules on system operation (in accordance with the SOGL) set out within the Bilateral Agreement(s) exhibited in the CUSC.'

CMP280 'Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users & CMP281 'Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities'

CMP308 'Removal of BSUoS charges from Generation'

CMP286 'Improving TNUoS Predictability through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process' and **CMP287** 'Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process'

CMP288 'Explicit Charging Arrangements for Customer Delays' and **CMP289** 'Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via **CMP288**'

CMP304 'Improving the Enhanced Reactive Power Service by making it fit for purpose'

CMP298 'Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation'

CMP306 'Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital'

CMP292 'Introducing a Section 8 cut-off date for changes to the Charging Methodologies'

CMP300 'Cost reflective Response Energy Payment for Generators with low or negative marginal costs'

CMP302 'Extend the small generator discount until an enduring solution acknowledging the discrepancy between England & Wales and Scotland is implemented'