

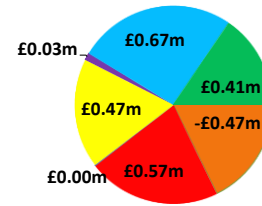
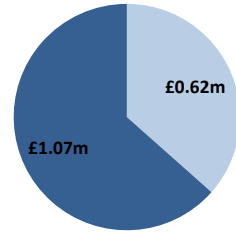
Date: 03/02/2019

BSUoS Charge Estimate: £1.33/MWh
Total Outturn: £1.69m

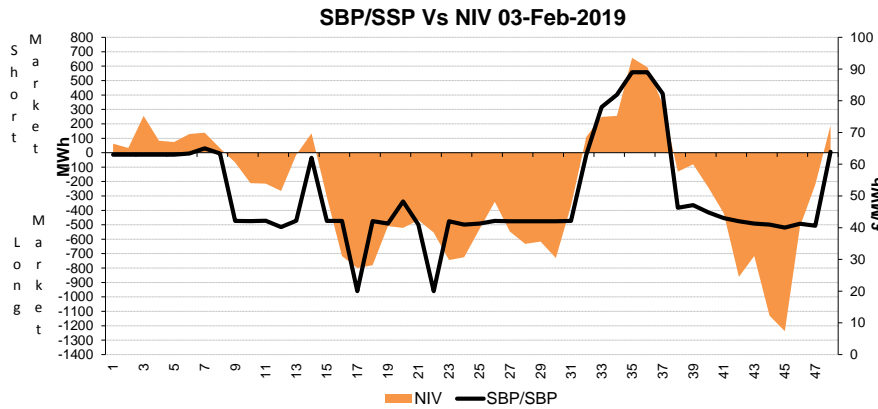
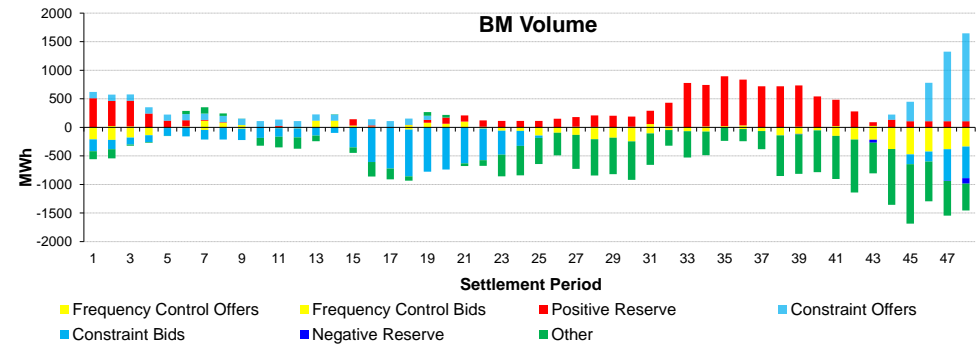
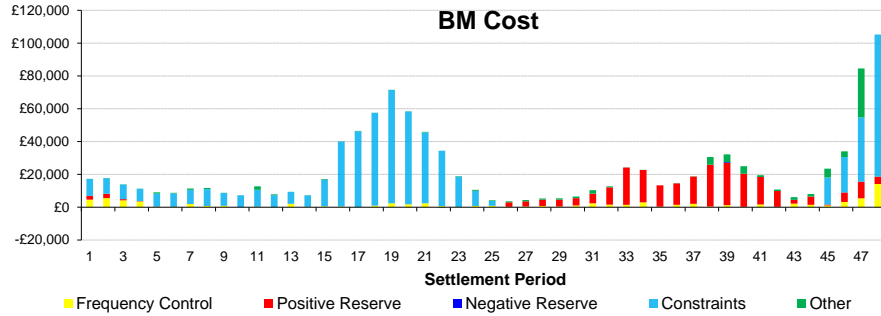
Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short in excess of 1200MW between the afternoon and the evening. Additional dynamic response was held throughout the 24 hours. In the morning, network power flow restrictions in the North of England were in place due to demand over forecast, and BM actions were taken to buy off wind generation. RoCoF was managed overnight, with trades and BM Actions. Additionally, in the late evening, further intervention for RoCoF was required following the sudden loss of an interconnector. Because of it, BM actions on generating units and trades on the interconnectors were also taken to secure the RoCoF limit. Voltage levels were managed overnight with trades and BM actions.