

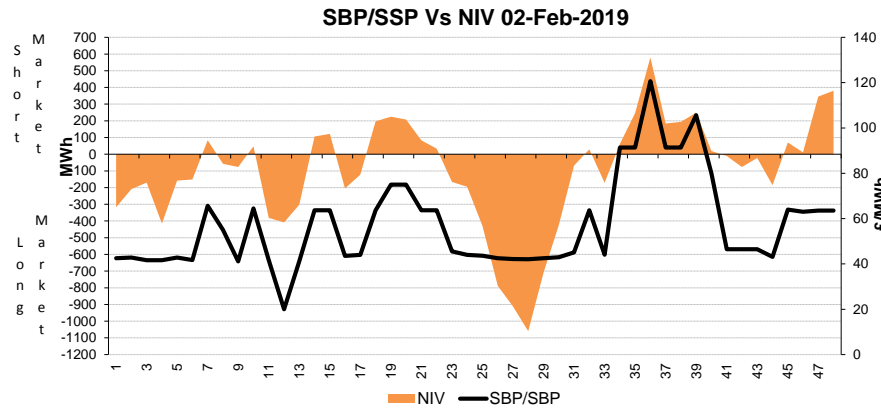
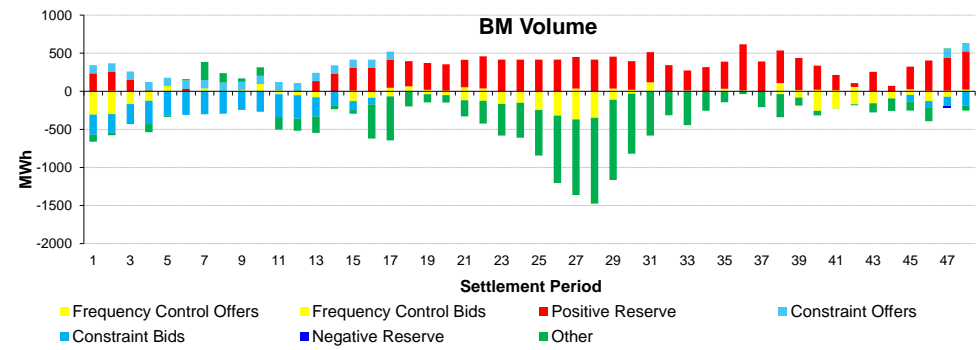
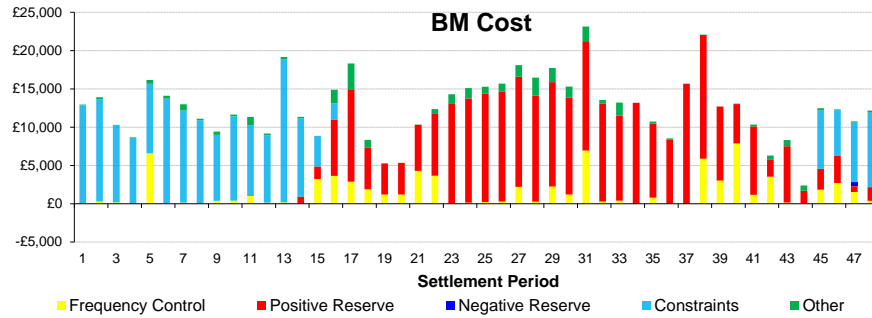
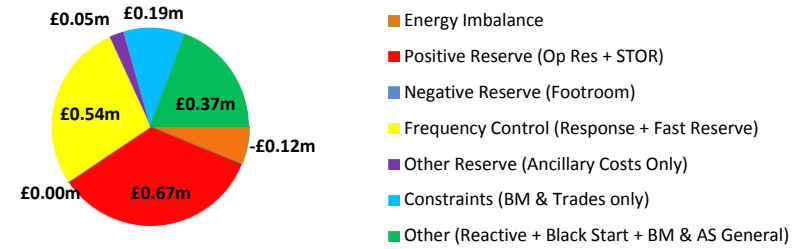
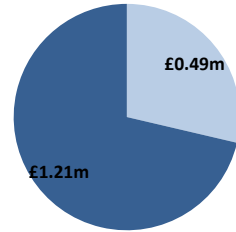
Date: 02/02/2019

BSUoS Charge Estimate: £1.30/MWh
Total Outturn: £1.70m

Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



Commentary

The market was short in excess of 1000MW in the evening. Up to 220MW of Demand STOR were run over the darkness peak, as the demand was around 600MW lower than forecast, out turning at around 43.3GW. Additional Dynamic response was held throughout the 24 hours to account for general frequency performance risk overnight, interconnector swing over the morning peak, wind volatility between the morning and the evening, and for demand uncertainty for the rest of the day. Also in the morning spin gen was run for tight margin. Overnight, multiple trades on the interconnectors and BM actions on generating units were taken for RoCoF. Trades were also taken to manage Voltage levels in North of England.

Western Link status: Available