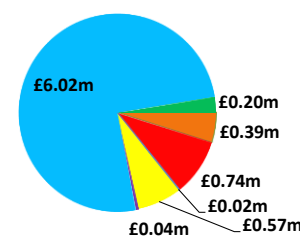
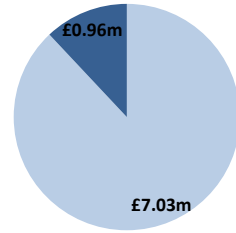


Date: 27/01/2019

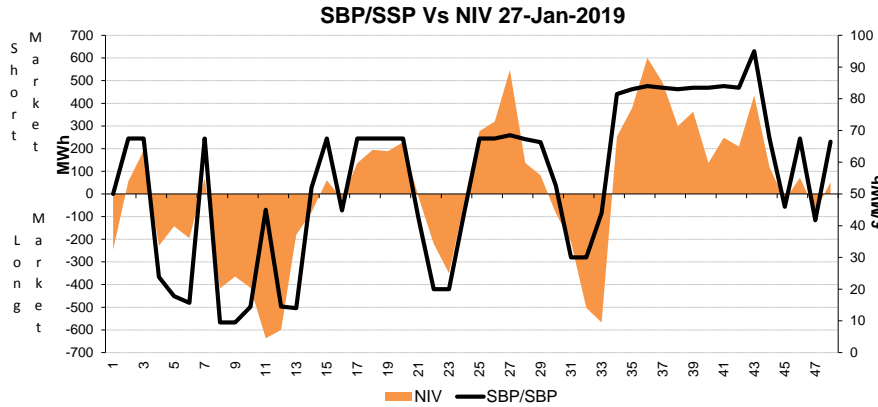
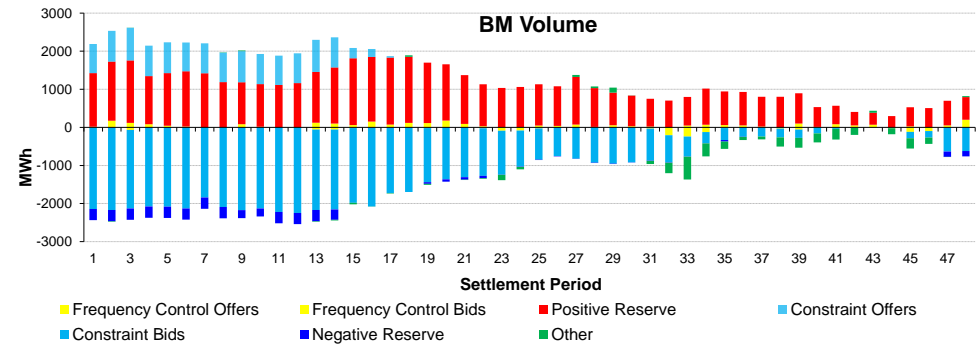
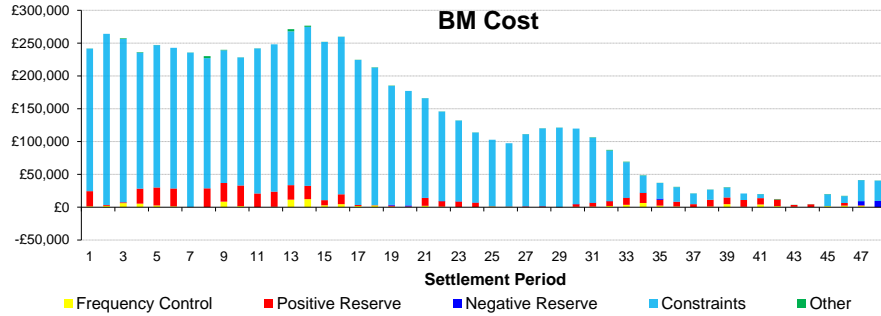
BSUoS Charge Estimate: £5.68/MWh
Total Outturn: £7.99m

Daily Balancing Costs

■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

From the morning until late evening the market was prevalently short in excess of 1000MW. Additional dynamic response was held throughout the 24hours for wind volatility. The day was characterized by sustained high wind levels across the country, with wind generation in excess of 10GW. Therefore, large volume of BM actions were taken between midnight and the late evening to solve power flow restrictions in the North of Scotland and trades were taken for constraints on the networks boundaries between England and Scotland. During the night hours, BM actions were taken to regulate the voltage levels in England and trades on the interconnectors and on generating units were taken for RoCoF.