

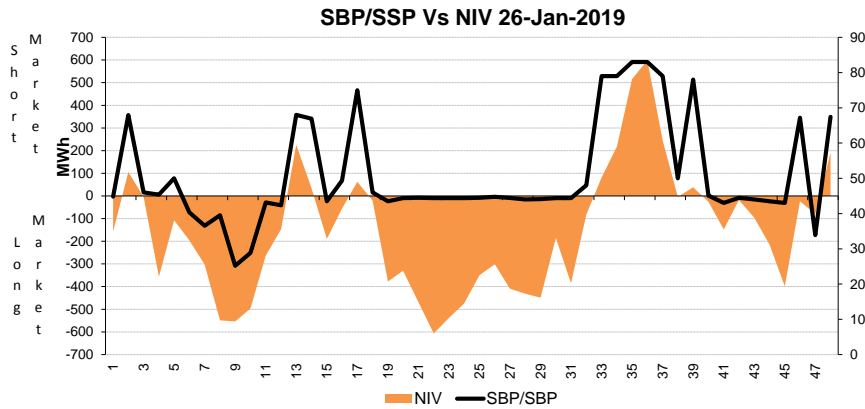
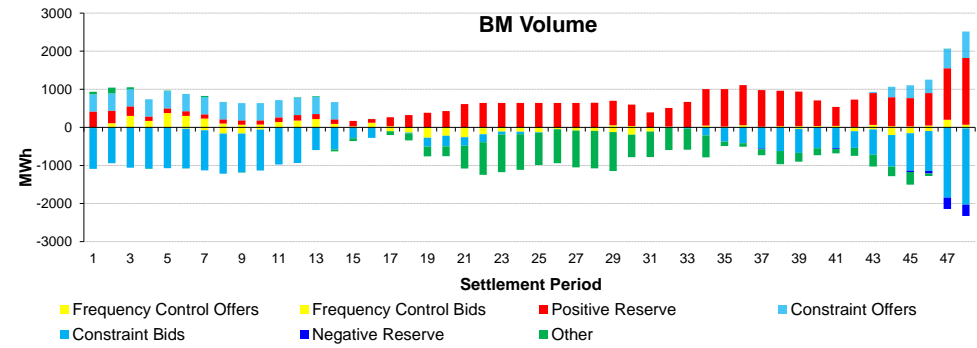
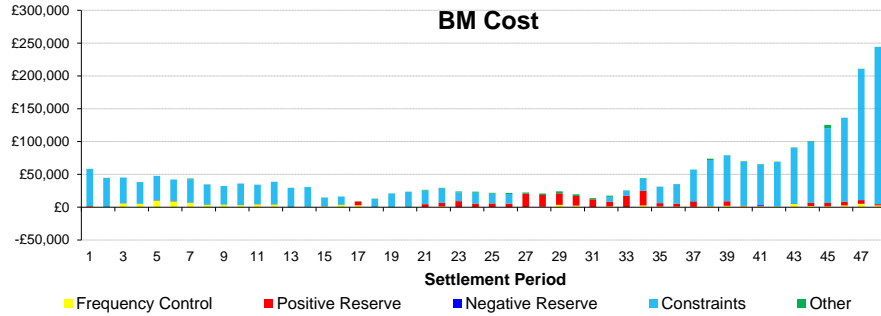
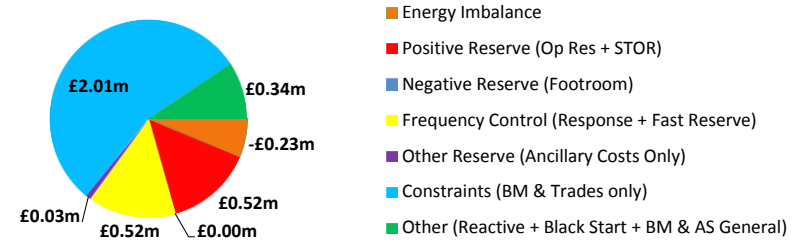
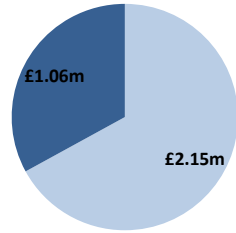
Date: 26/01/2019

BSUoS Charge Estimate: £2.41/MWh
Total Outturn: £3.20m

Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



Western Link status: Available

Commentary

The market was short in excess of 1200MW in the afternoon. Additional dynamic response was held overnight and in the morning for general performance risk. Overnight, RoCoF was managed with multiple trades on the interconnectors and on generating units and BM actions. Voltage levels in England were regulated with trades on generating units. The network Power flow restrictions that were in place in Scotland and North of England from the previous day due to high wind levels were solved with BM actions, and quickly faded out after midnight as wind dropped. From the afternoon, as wind generation increased again, trades on generating units followed by further BM actions were required to solve network constraints in Scotland.