

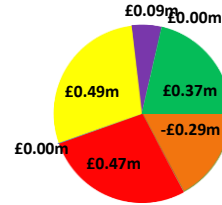
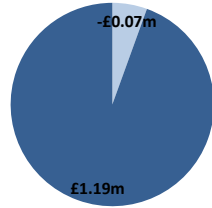
Date: 20/01/2019

BSUoS Charge Estimate: £0.97/MWh  
Total Outturn: £1.12m

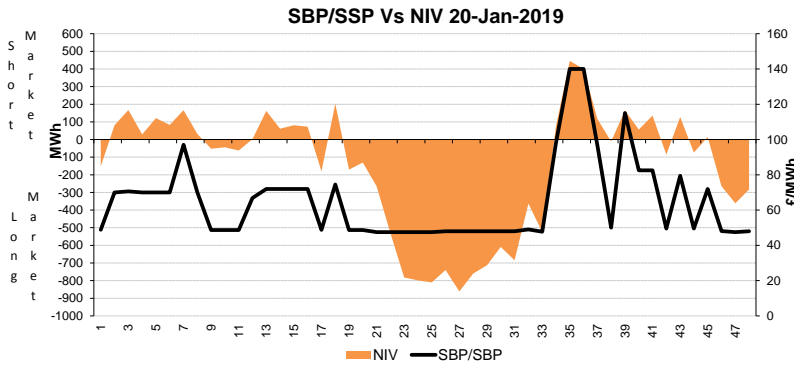
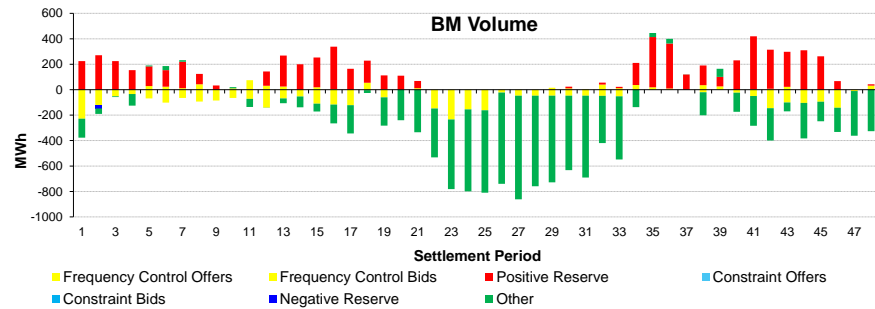
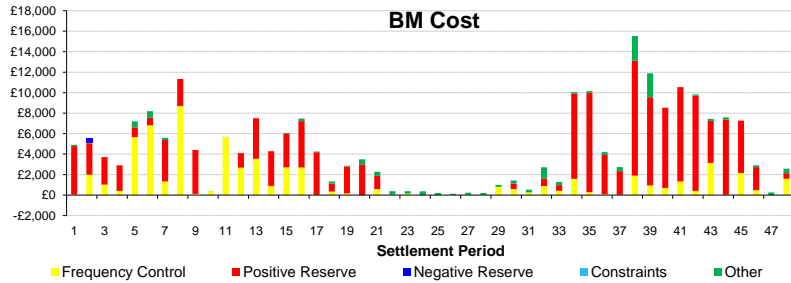
# Daily Balancing Costs



■ BM Cost (Indicative)  
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

System was long all day except for 3 settlement periods around the darkness peak. 320MW of STOR was utilised over the darkness peak due to demand exceeding the forecast. Additional response was held around the morning pick up and in the evening for frequency performance risk. No trades or BM actions were taken for system issues with all requirements met by the market.

Western Link status: Available