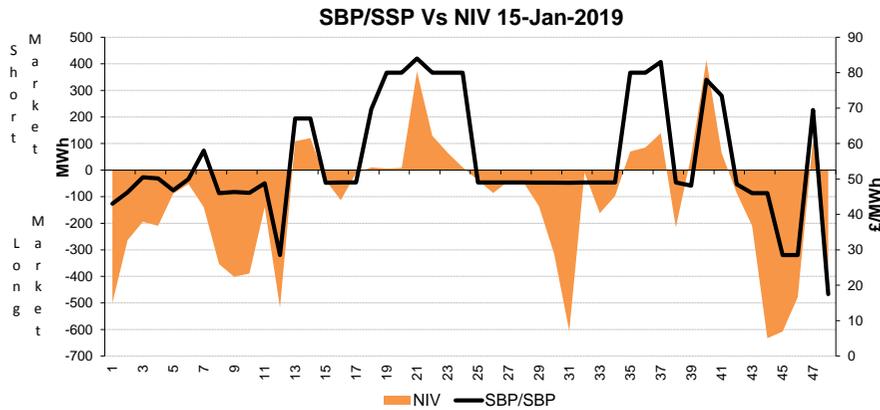
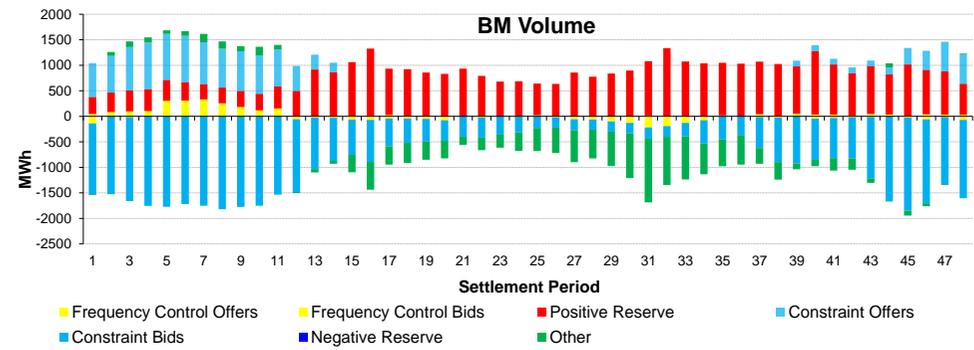
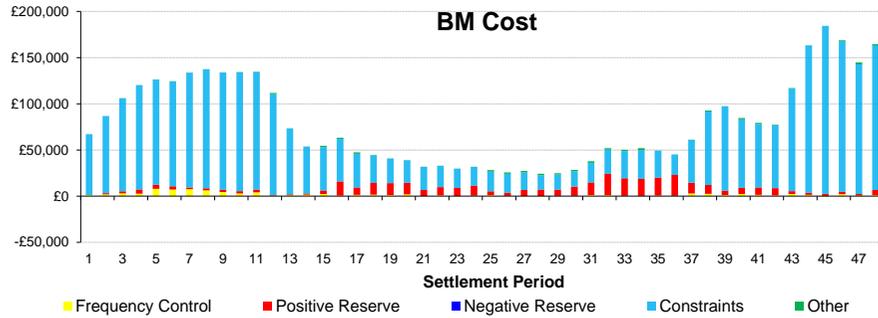
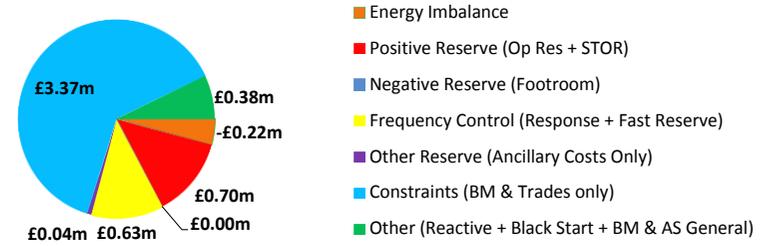
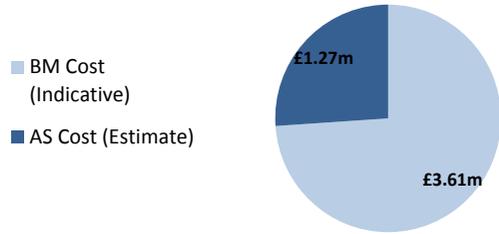


Date: 15/01/2019

BSUoS Charge Estimate: £3.12/MWh  
Total Outturn: £4.89m

# Daily Balancing Costs



**Western Link status: Available**

## Commentary

NIV was volatile, switching being long and being short a number of times throughout the day. No STOR was run on the day. Additional response was held overnight for frequency performance risk. Interconnector trades were carried out for positive reserve to manage the morning ramp and also prior to the darkness peak. Overnight interconnector trades were carried out to manage RoCoF issues. Large volumes of BM actions were taken overnight to manage constraints in Scotland due to high volume of wind. In addition, large volumes of BM actions taken in evening to manage constraints in Scotland. Trades were carried out to manage voltage levels in the North West, North and Midlands.