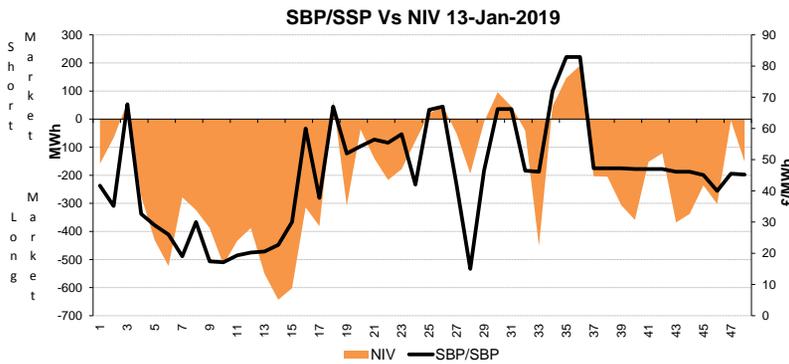
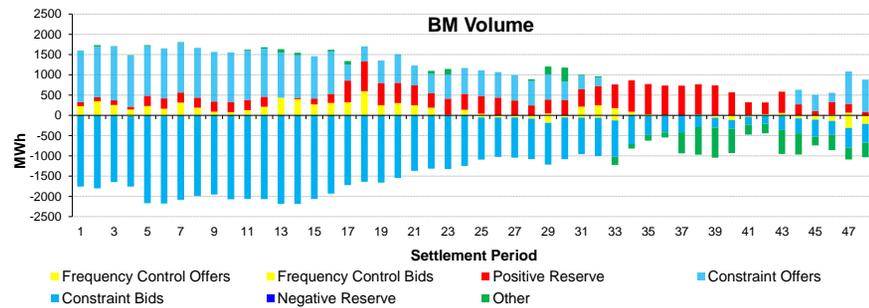
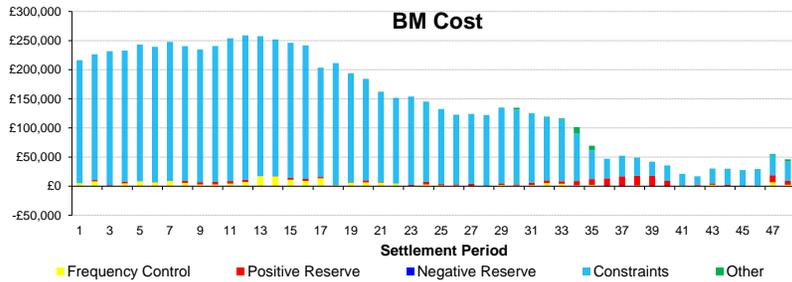
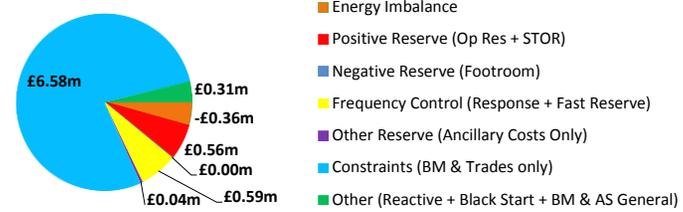
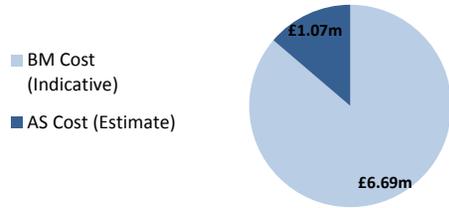


Date: 13/01/2019

BSUoS Charge Estimate: £5.79/MWh
Total Outturn: £7.76m

Daily Balancing Costs



Commentary

System was predominantly long through the day with high levels of wind generation. 150MW of STOR was used in the morning to cover plant losses and another 310MW was run through the darkness peak. Trades were carried out on the interconnectors for positive reserve overnight. Additional response was once again held throughout the day due to wind and demand uncertainty. Continued high levels of wind once again resulted in BM actions on Wind and Hydro units to resolve constraints across the Scotland England border. Trades on the I/Cs and BM units combined with BM actions were required to solve ROCOF issues overnight and into the daytime. Trades and BM actions were required to manage voltage levels in the North West, North, Midlands and South East.

Western Link status: Available