



# Code Modifications Appendices

National Grid ESO  
January 2019



# Appendix 1 – CUSC modifications plan (1/4)

| Modifications  | Jan   | Feb   | Mar     | Apr | May | Jun | Comments   |
|--|---|---|---------|-----|-----|-----|--|
| CMP271 - Improving the cost reflectivity of demand Tx charges (RWE)<br>CMP274 - Winter TNUoS Time of Use Tariff for Demand TNUoS (UK Power Reserve)<br>CMP276 - Socialising T costs associated with “green policies” (Alkane)<br>CMP302 - Extend the small generator discount until an enduring solution acknowledging the discrepancy between England and Wales, and Scotland is implemented<br>CMP307 - Expanding the BSUoS charging base to include embedded generation | WG Mod Dev on hold pending outcome from SCR/TCR - |   |         |     |     |     | All on hold; CA has been in contact with all proposers regarding next steps  |
| CMP280 - New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Gen and Storage Users' and<br>CMP281 - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities (Scottish Power)   | WG Mod Dev  |  | CA ConS |     |     |     | Workgroup met early January – aiming for reports to be back in February for CMP280 and January for CMP281                              |
| CMP285 - CUSC Governance Reform – Levelling the Playing Field' (UKPR)  |   |  | CA ConS |     |     |     | Issued for CAC; closing 11 January   |
| CMP286 - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process (npower)<br>CMP287 - Improving TNUoS Predictability Through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process (npower)   | WG Mod Dev  |   |         |     |     |     | Potential for a further RFI; CA liaising with proposer. May require a further extension based on next steps; not being requested today |

# Appendix 1 – CUSC modifications plan (2/4)

| Modifications  | Dec        | Jan | Feb | Mar     | Apr | May | Comments   |
|--|------------|-----|-----|---------|-----|-----|--|
| <p>CMP288 - Introduce explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed (NGRID)</p> <p>CMP289 - Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288.</p> | WG Mod Dev |     |     |         |     |     | Due to proceed to Workgroup Consultation week commencing 21 December. Timeline will be created following outcome of workgroup consultation |
| <p>CMP291 - Set out within the CUSC the obligations in the EU Connection Network Codes and System Operation Guideline as they relate to the harmonised rules for connection and system operation in GB (SSE)</p>   | WG Mod Dev |     |     | CA ConS |     |     | Extension to March approved at November Panel; decoupled from GC117, workgroup due to convene in January                                   |
| <p>CMP292 - Ensure that the charging methodologies are fixed in advance of the relevant Charging Year to allow The Company to appropriately set and forecast charges. (NGRID)</p>  | WG Mod Dev |     |     |         |     |     | Workgroup held 5 December. Extension to April approved in November   |

# Appendix 1 – CUSC modifications plan (3/4)

| Modifications   | Jan | Feb | Mar        | Apr     | May | June | Comments  |
|---|-----|-----|------------|---------|-----|------|---|
| CMP295 - Contractual Arrangements for Virtual Lead Parties (Project TERRE)  |     |     | WG Mod Dev | CA ConS |     |      | CMP295 workgroup Consultation to be released on XX January  |
| CMP298 - Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation.   |     |     | WG Mod Dev | CA ConS |     |      | Workgroup to be held in late January  |
| CMP300 - Energy Response Payment  |     |     | WG Mod Dev |         |     |      | Quoracy met, workgroup to be arranged; timeline to be agreed  |
| CMP301 - CMP213 introduced specific expansion factors for HVDC and subsea circuits however the existing legal text is open to interpretation. This proposal would cement the interpretation made by The Company to ensure consistency with onshore circuits |     |     |            |         |     |      | Send back from Ofgem; Proposer is completing the additional requirements. Panel in November agreed a 5 day CAC – to be issued in December |



# Appendix 1 – CUSC modifications plan (4/4)

| Modifications   | Dec        | Jan | Feb | Mar | Apr | May | Comments  |
|---|------------|-----|-----|-----|-----|-----|---|
| CMP303 - This modification seeks to make part of the TNUoS charge more cost-reflective through removal of additional costs from local circuit expansion factors that are incurred beyond the connected, ore to be connected, generators needs | WG Mod Dev |     |     |     |     |     | Workgroup Consultation released 21 December                         |
| CMP304 - Enhancing EPRS   | WG Mod Dev |     |     |     |     |     | Timeline to be confirmed; anticipated to return February 2018       |
| CMP306 - Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital   | WG Mod Dev |     |     |     |     |     | Quoracy met, workgroup to be held in January                        |
| CMP308 - Removal of BSUoS charges from Generation   | WG Mod Dev |     |     |     |     |     | Workgroup held 18 December, further workgroup to be held in January |

# Appendix 2 - Prioritisation Stack

As agreed by CUSC Modification Panel

| Modification   | Priority Order |
|--|----------------|
| <b>CMP280</b> 'Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users & <b>CMP281</b> 'Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities'  |                |
| <b>CMP285</b> 'CUSC Governance Reform – Levelling the Playing Field'   |                |
| <b>CMP295</b> 'Contractual Arrangements for Virtual Lead Parties (Project TERRE)'  |                |
| <b>CMP291</b> 'The open, transparent, non-discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RfG, DCC and HVDC) and the harmonised rules on system operation (in accordance with the SOGL) set out within the Bilateral Agreement(s) exhibited in the CUSC' |                |
| <b>CMP308</b> 'Removing BSUoS charges from Generation'   |                |
| <b>CMP286</b> 'Improving TNUoS Predictability through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process' and <b>CMP287</b> 'Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process'  |                |
| <b>CMP288</b> 'Explicit Charging Arrangements for Customer Delays' and <b>CMP289</b> 'Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288'   |                |
| <b>CMP304</b> 'Improving the Enhanced Reactive Power Service by making it fit for purpose'   |                |
| <b>CMP303</b> 'Improving local circuit charge cost-reflectivity'   |                |
| <b>CMP298</b> 'Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation'  |                |
| <b>CMP306</b> 'Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital'   |                |
| <b>CMP292</b> 'Introducing a Section 8 cut-off date for changes to the Charging Methodologies'   |                |
| <b>CMP300</b> 'Cost reflective Response Energy Payment for Generators with low or negative marginal costs'   |                |
| <b>CMP302</b> 'Extend the small generator discount until an enduring solution acknowledging the discrepancy between England & Wales and Scotland is implemented'   |                |



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