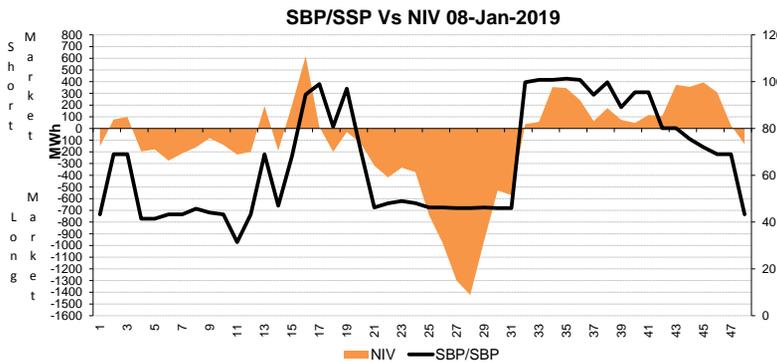
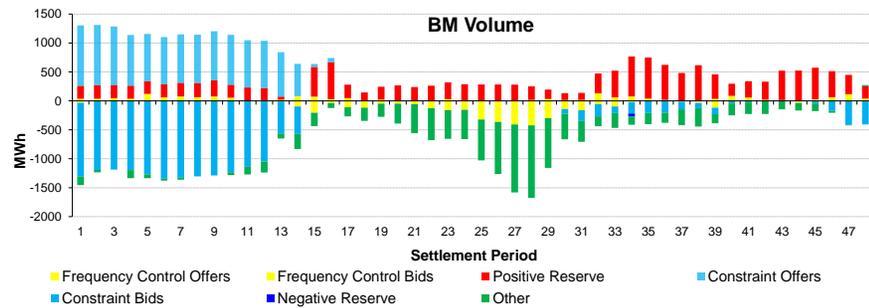
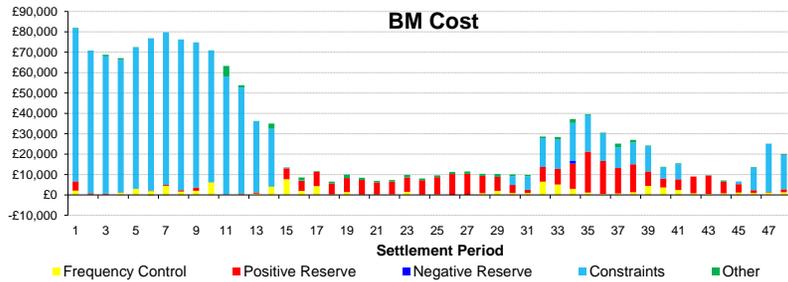
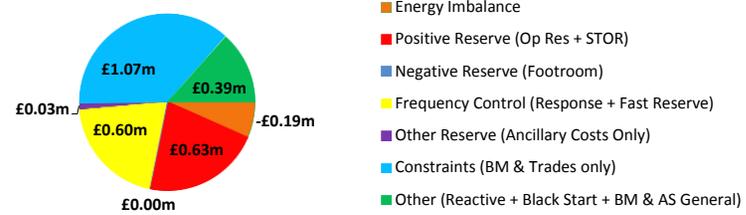
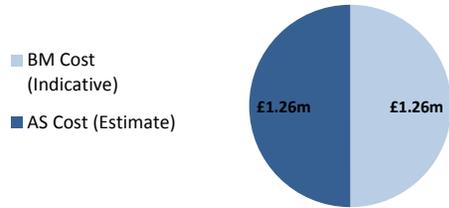


Date: 08/01/2019

BSUoS Charge Estimate: £1.78/MWh
 Total Outturn: £2.52m

Daily Balancing Costs



Western Link status: Unavailable

Commentary

Trades were carried out on the interconnectors for positive reserve over the morning pick-up. Additional response was held overnight and through the afternoon for frequency performance risk. 685MW of STOR was used in the morning to cover plant losses and 404MW of STOR was run over the darkness peak. Overnight ROCOF was solved with trades on BM units and interconnectors supported by a number of BM actions. High levels of wind overnight resulted in trades and BM actions to manage constraints both in Scotland on the the Scotland England border but these fell away as the wind reduced through the day. Overnight trades and BM actions were required to manage voltage levels in the South East, Midlands and North West.