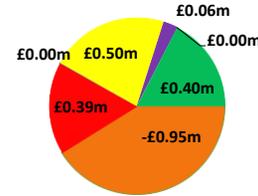
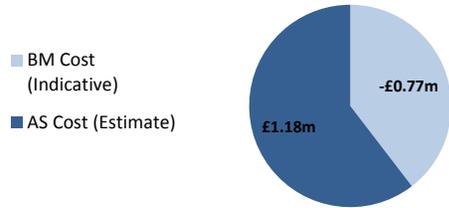


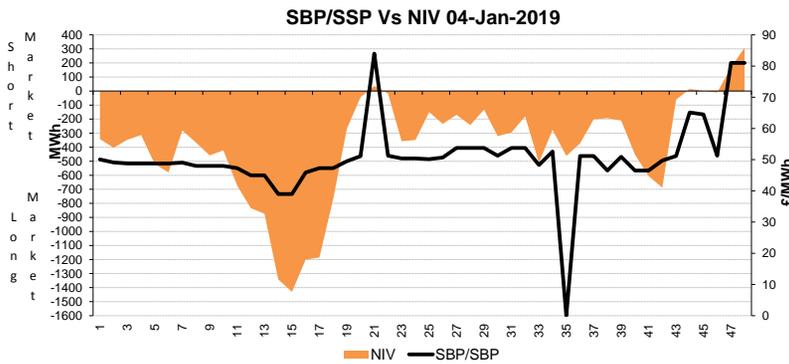
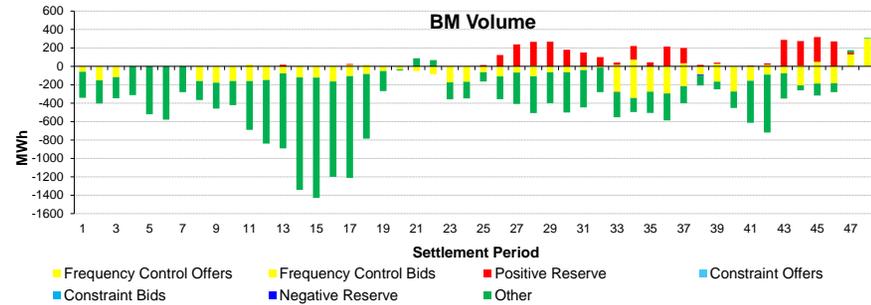
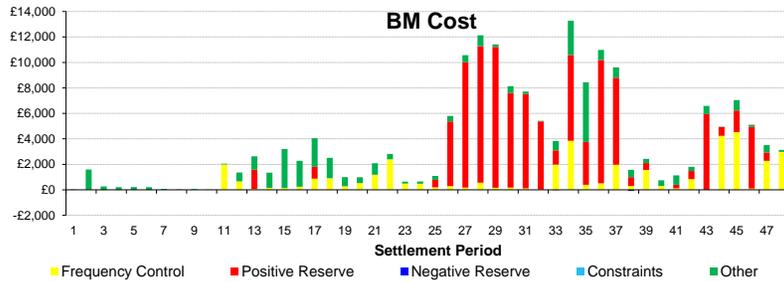
Date: 04/01/2019

BSUoS Charge Estimate: £0.51/MWh  
Total Outturn: £0.41m

# Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

System was generally long throughout the day with low levels of wind being replaced by more conventional generation. Some trades were carried out across the afternoon and evening on the I/Cs for positive reserve. Additional response was held across large parts of the day due to demand uncertainty and frequency performance. No system actions, all requirements met by the market.

**Western Link status: Available**