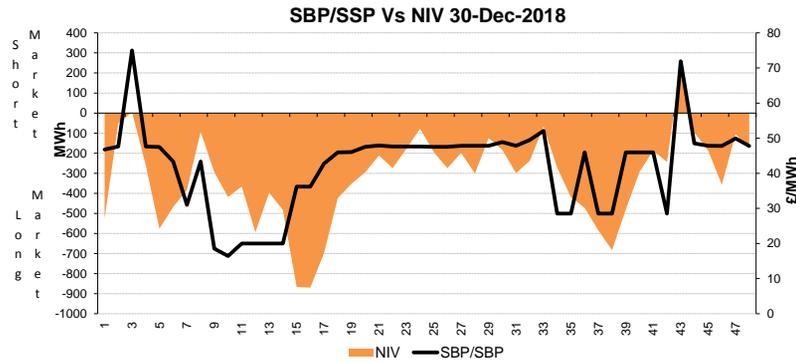
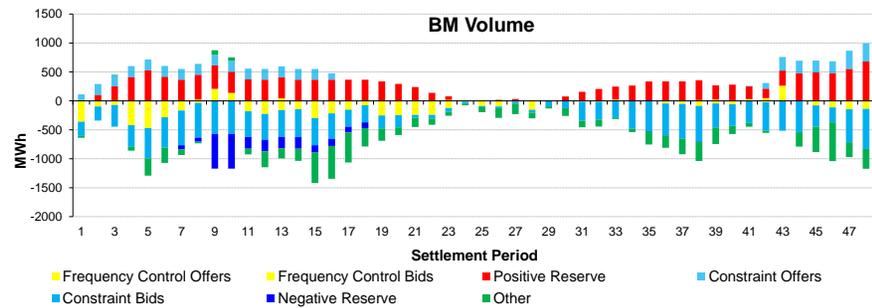
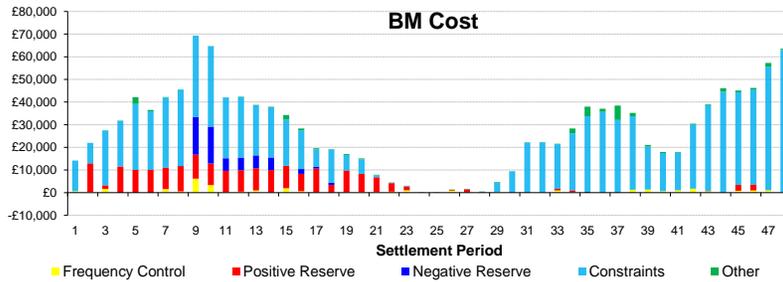
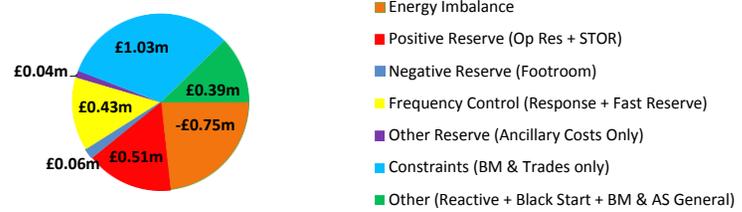
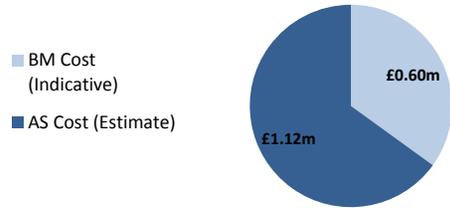


Date: 30/12/2018

BSUoS Charge Estimate: £1.57/MWh
Total Outturn: £1.72m

Daily Balancing Costs



Western Link status: Available

Commentary

During the early morning, the generation mix required trades on interconnectors for Negative Reserve and additional response levels were held to cover demand uncertainty. Overnight, trades were required on the interconnectors to solve ROCOF and continued through to mid-morning. BM actions were required on further units through to mid-afternoon. Only one unit was bought in the BM for voltage control reasons. From mid-afternoon onwards, wind levels in Scotland activated a constraint requiring BM actions on wind and hydro units. A unit was kept on in the BM through the evening period in order to provide voltage support into the 31st.