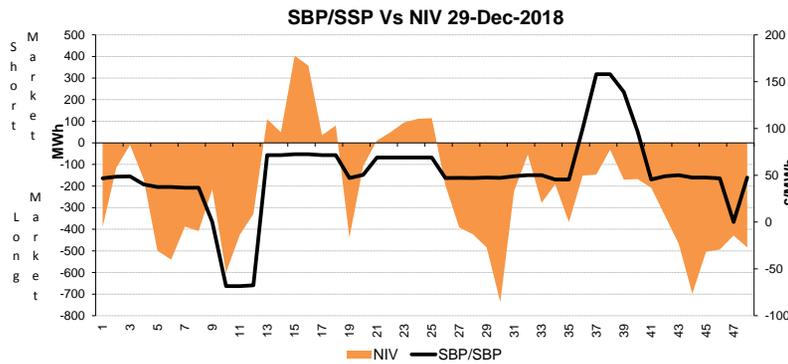
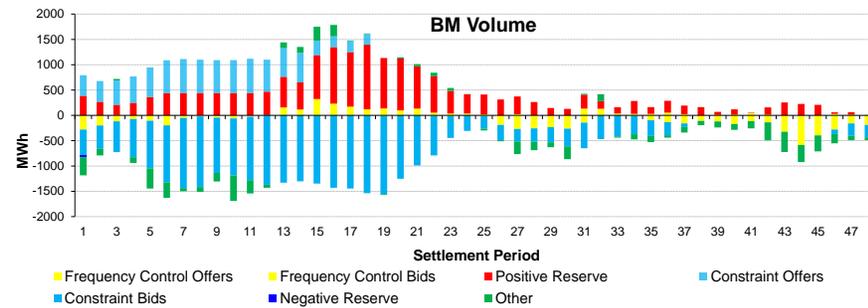
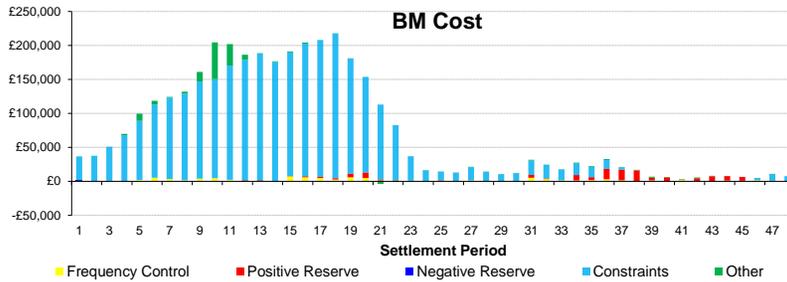
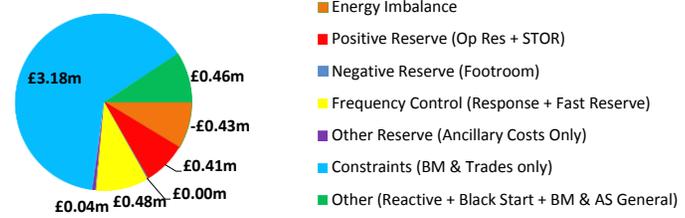
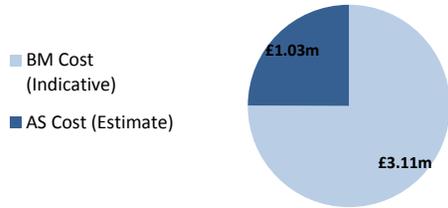


Date: 29/12/2018

BSUoS Charge Estimate: £3.29/MWh
Total Outturn: £4.14m

Daily Balancing Costs



Western Link status: Available

Commentary

Overnight, high winds in Scotland required actions on wind units for Negative Reserve, which contributed to the negative cash-out price for periods 10-12. During the late morning, additional plant was required to cover some generation losses and shortfall in forecasts. Over the evening peak, demand forecast errors required ~500MW of STOR to be used alongside some additional plant.

Overnight trades and BM actions solved voltage requirements across the North East, Midlands, South and South East regions. ROCOF issues required interconnector trades overnight and throughout the morning. Wind levels in Scotland required BM actions to solve both a Scottish constraint and across the Scotland-England border.