

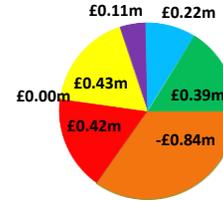
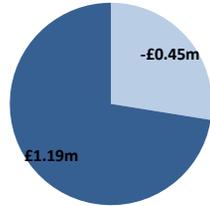
Date: 28/12/2018

BSUoS Charge Estimate: £0.82/MWh
Total Outturn: £0.74m

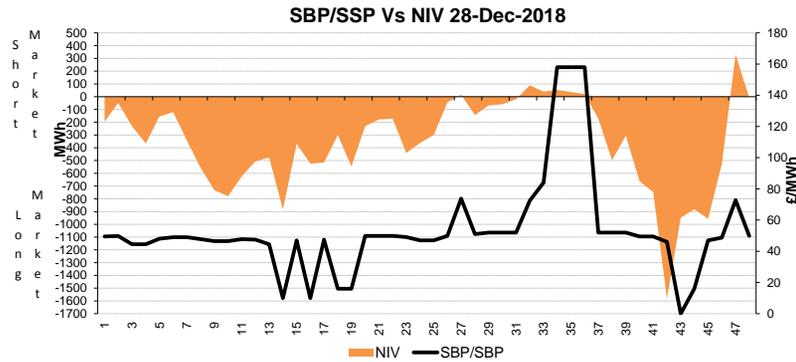
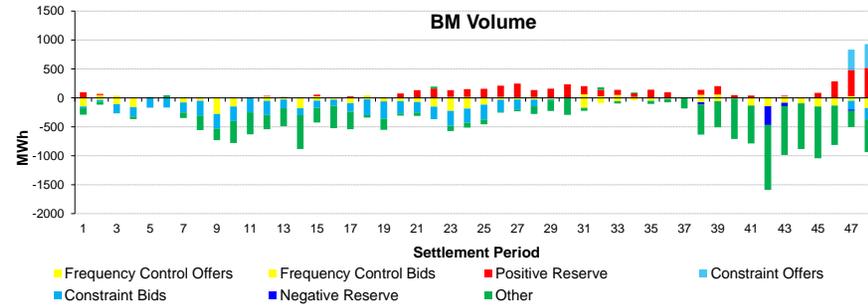
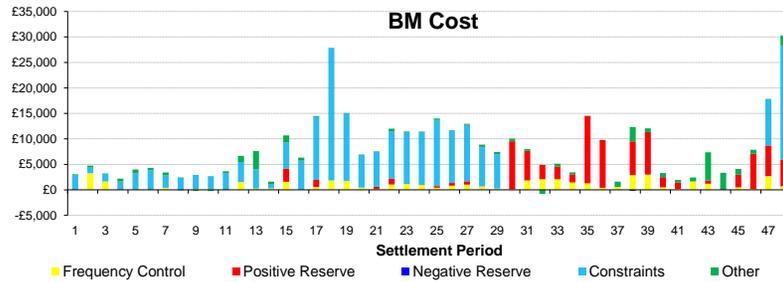
Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

During the afternoon, a SpinGen unit was utilised to cover potential wind cut-outs and other plant uncertainty. Over the evening peak, 800MW of STOR was run to cover for an unexpected TV pick-up and demand forecast error. Market length peaked at over 3GW long late evening. Overnight trades were enacted on interconnectors for ROCOF reasons, with additional BM actions on BM units also required. Throughout the morning to mid afternoon, wind levels in North Scotland required actions to resolve a Scottish constraint which does not benefit from the Western Link.

Western Link status: Available