

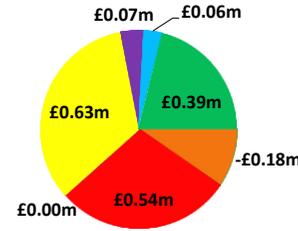
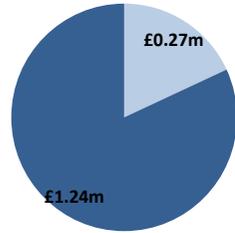
Date: 02/01/2019

BSUoS Charge Estimate: £1.17/MWh
Total Outturn: £1.51m

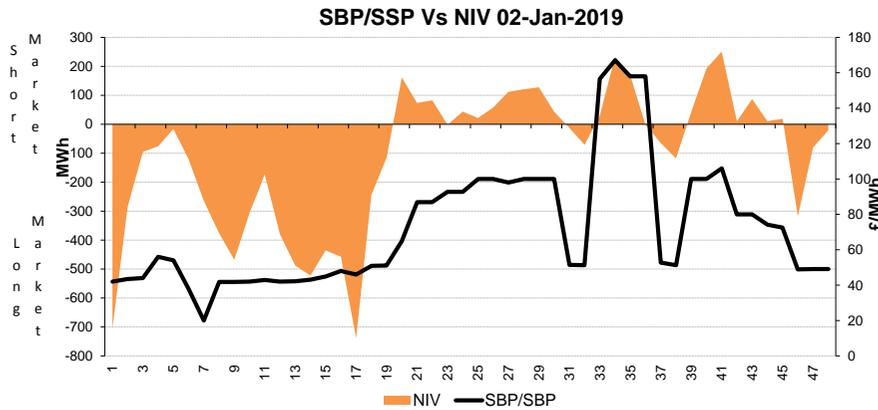
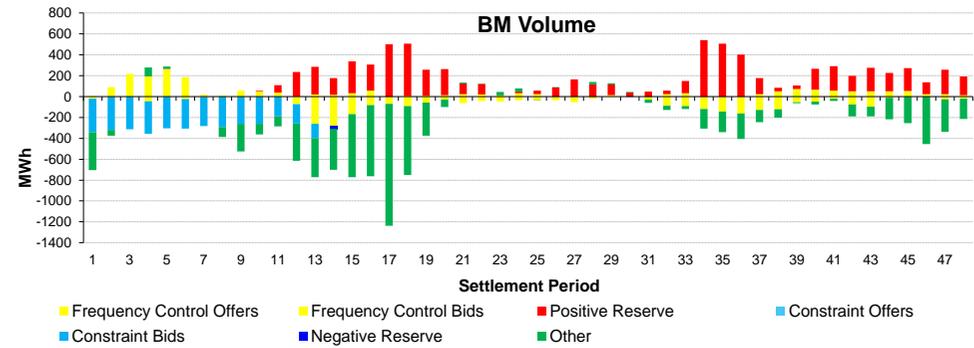
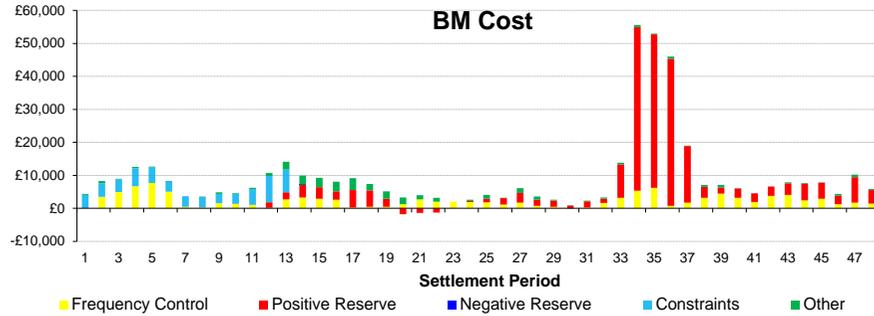
Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

440MW of STOR was run over the morning peak and 770MW was run over the evening peak both to cover for plant shortfall. Trades were carried out on the Interconnectors in the morning for positive reserve. Overnight ROCOF was solved with trades on the interconnectors in addition to a small number of BM actions. Due to low wind generation all plant requirements for voltage management were met by the market.