

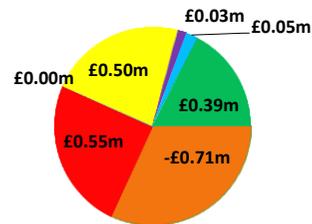
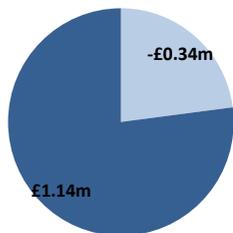
Date: 27/12/2018

BSUoS Charge Estimate: £0.86/MWh
Total Outturn: £0.80m

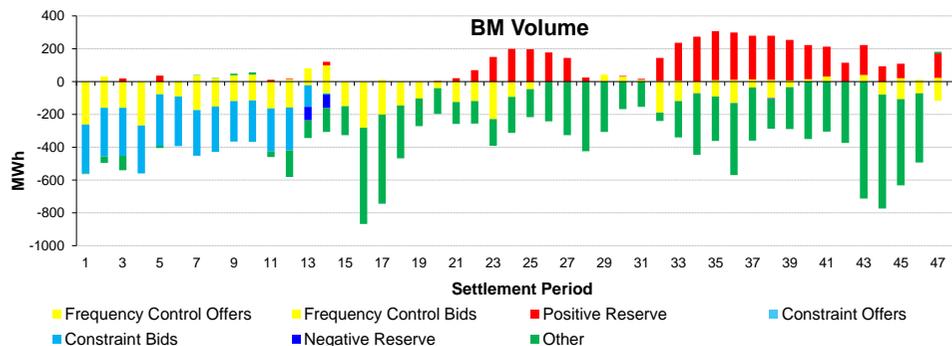
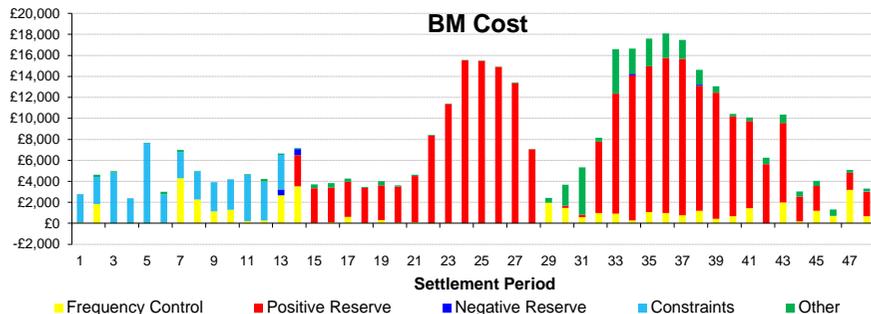
Daily Balancing Costs



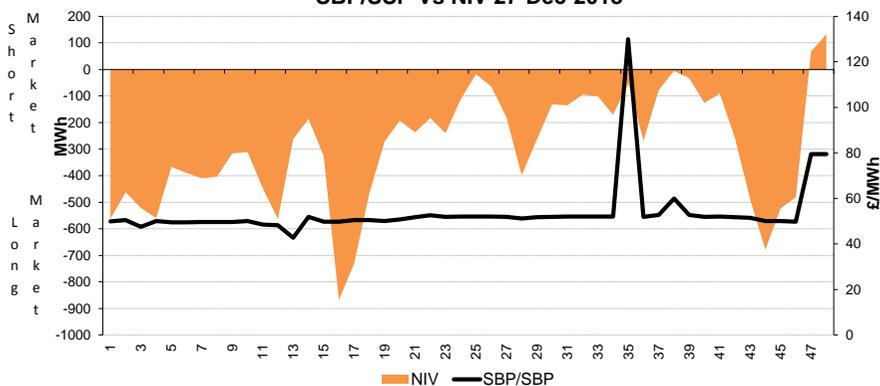
BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 27-Dec-2018



Western Link status: Available

Commentary

322MW of STOR was run over the Darkness Peak, additional response was held in the late evening to cover for general frequency performance risk. Trades were carried out on the Interconnectors and generating units in addition to BM actions for ROCOF. Due to low wind generation all plant requirements for voltage management were met by the market.