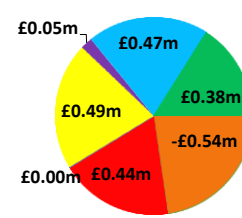
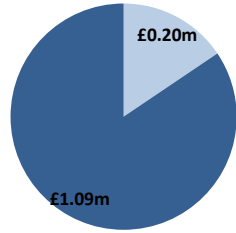


Date: 26/12/2018

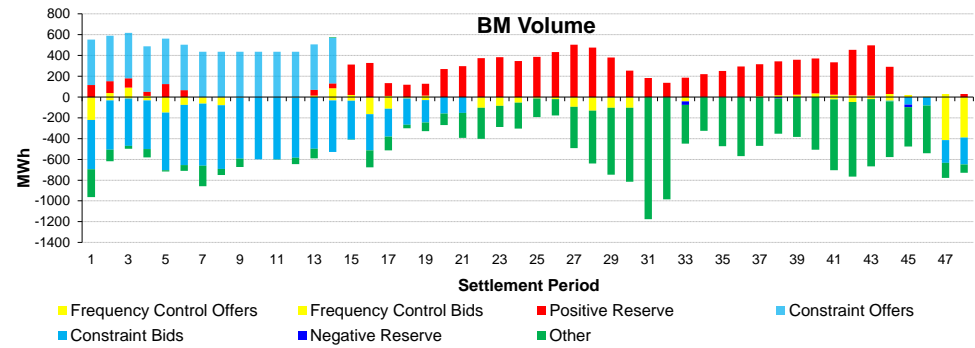
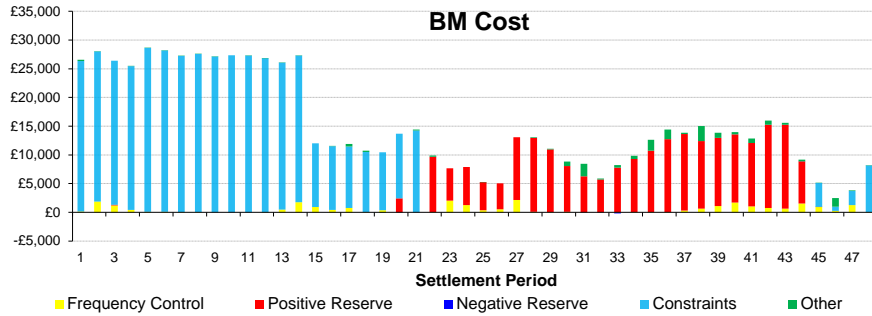
BSUoS Charge Estimate: £1.32/MWh
Total Outturn: £1.29m

Daily Balancing Costs

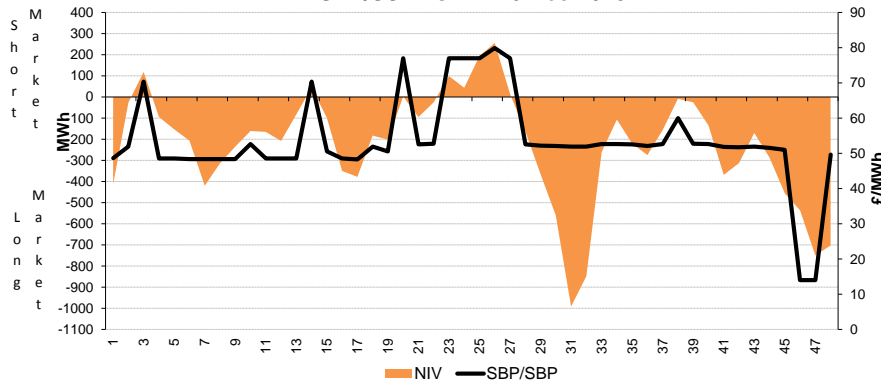
■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 26-Dec-2018



Western Link status: Available

Commentary

The market was mostly long throughout the day, additional response was held in the afternoon to cover for general frequency performance risk. Trades were carried out on the Interconnectors and generating units in addition to BM actions for ROCOF. Trades were required to manage voltage levels in the South East in the early morning.