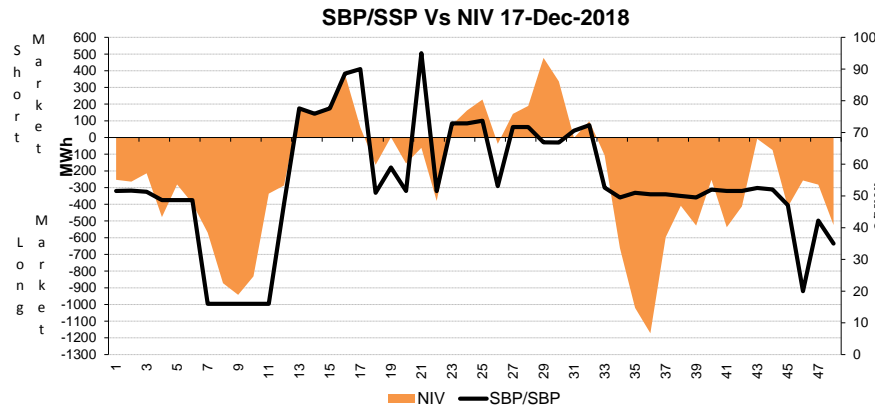
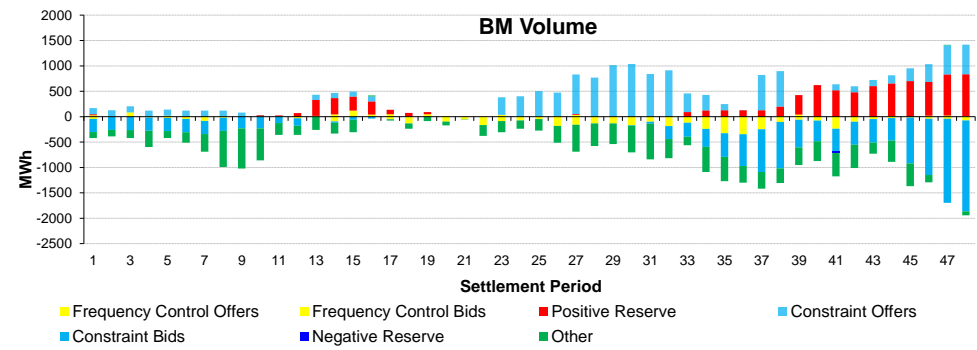
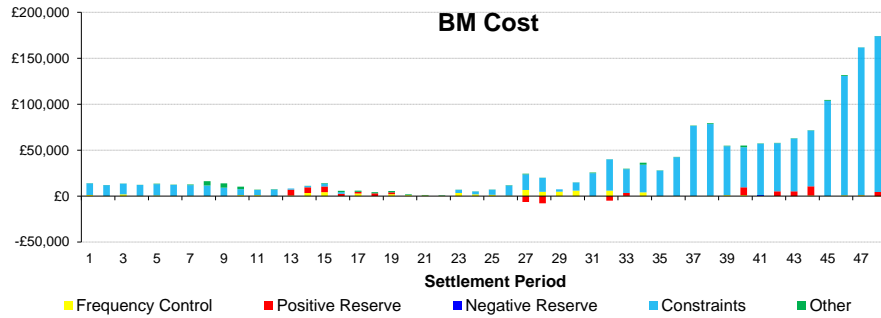
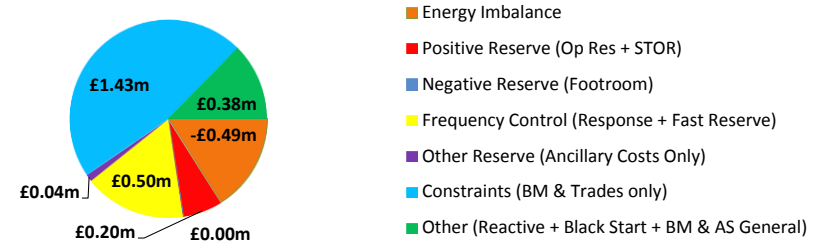
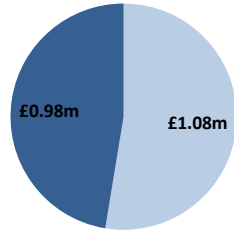


Date: 17/12/2018

BSUoS Charge Estimate: £1.43/MWh  
Total Outturn: £2.06m

# Daily Balancing Costs

■ BM Cost (Indicative)  
■ AS Cost (Estimate)



**Western Link status: Available**

## Commentary

There were period of short market in excess of 800MW between the morning peak and the afternoon. During the morning peak, some trades on the interconnectors were taken for positive margin. Up to 720MW of STOR were run in the morning as the demand was outturning higher than forecast. Additional dynamic response was held from the afternoon until midnight, for general frequency performance risk.

During the day a mix of trades on the interconnectors and BM actions on generating units were required to manage constraint issues in the south of England. From the afternoon, the power flow restrictions in Scotland due to planned outages were exacerbated by the increased wind level and trades were required to solve the constraints. From the late evening, a large volume of BM actions on wind generation were required in support of these constraints. Overnight a mix of BM actions and trades were taken to manage the voltage level in Scotland and in England and for RoCoF.