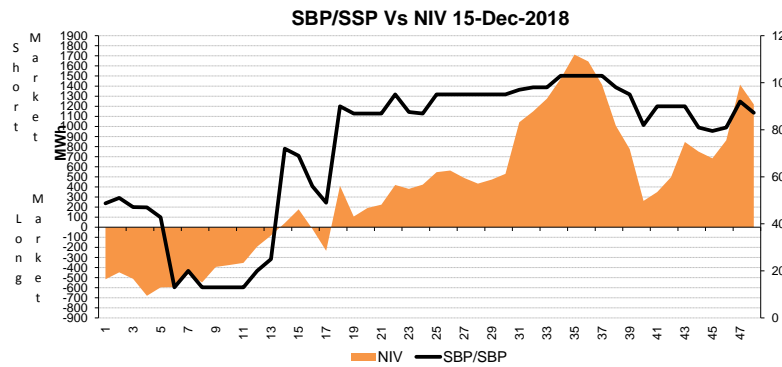
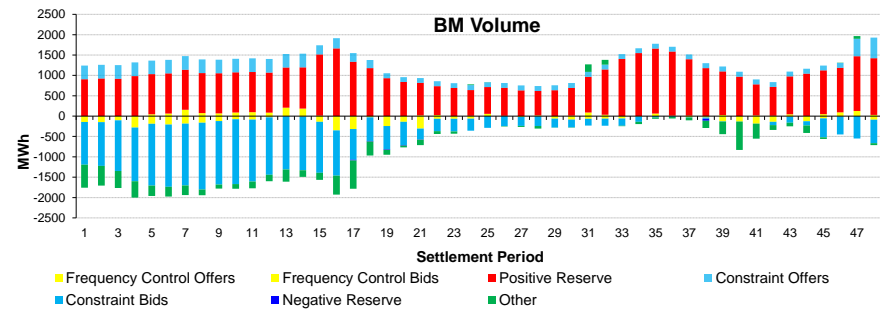
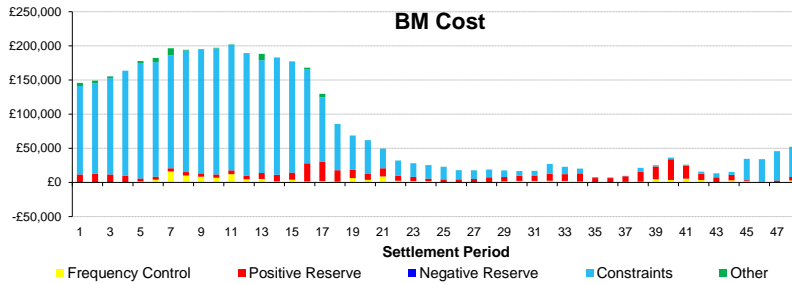
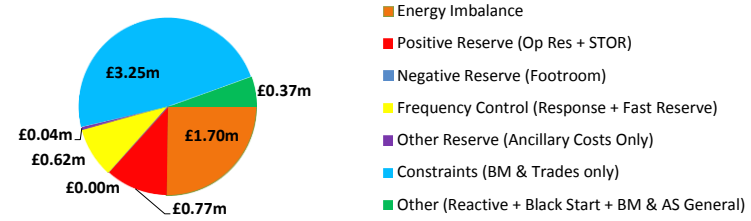
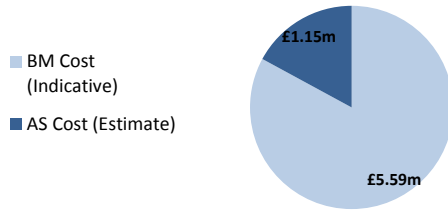


Date: 15/12/2018

BSUoS Charge Estimate: £4.30/MWh
Total Outturn: £6.74m

Daily Balancing Costs



Western Link status: Available

Commentary

The market was short for most of the day, and up to 3.4GW short over the evening peak. As Storm Dierde passed through a number of circuits tripped early afternoon and were coincident with the loss of generation, which was in addition to some generation loss late morning, likely contributing to the short market. Numerous units were required to be synchronised to cover the shortfall; prices accepted were in the region of £100/MWh. Response positioning actions were required during the morning to cover for expected levels of wind cut-out, however these didn't materialise.

Overnight large volumes of wind and hydro bids were required in Northern Scotland to resolve a constraint which does not benefit from the Western Link. Some further bids were required to resolve a Northern England constraint despite Western Link availability. Trades and BM actions were required to solve Voltage issues in the South East and North East. ROCOF issues were mainly overnight and resolved using trades and BM actions on interconnectors and BM units; some further BM actions during late morning were also required.