

## **CUSC - SECTION 11**

### **INTERPRETATION AND DEFINITIONS**

#### **CONTENTS**

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"Charging Dispute"	as defined in Paragraph 7.2.1;
"Charging Methodologies"	(a) the <b>Use of System Charging Methodology</b> ; and/or (b) the <b>Connection Charging Methodology</b> ;
"Charging Statements"	the <b>Statement of the Connection Charging Methodology</b> , the <b>Statement of the Use of System Charging Methodology</b> , and the <b>Statement of Use of System Charges</b> ;
"Circuit Breaker"	a mechanical switching device, capable of making, carrying and breaking currents under normal circuit conditions and also of making, carrying for a specified time and breaking currents under specified abnormal circuit conditions, such as those of short circuit;
"Citizens Advice"	Means the National Association of Citizens Advice Bureaux
"Citizens Advice Scotland"	Means the Scottish Association of Citizens Advice Bureaux
"CM Administrative Parties"	the <b>Secretary of State</b> , the <b>CM Settlement Body</b> , and any <b>CM Settlement Services Provider</b> ;
<u>"CMP285 Implementation Date"</u>	<u>the date specified as the <b>Implementation Date</b> in the direction issued by the <b>Authority</b> approving <b>CUSC Modification Proposal 285 (CUSC Governance Reform – Levelling the Playing Field)</b>;</u>
"CMRS"	as defined in the <b>Balancing and Settlement Code</b> ;
"CM Settlement Body"	the Electricity Settlements Company Ltd or such other person as may from time to time be appointed as Settlement Body under regulation 80 of the Electricity Capacity Regulations 2014;
"CM Settlement Services Provider"	any person with whom the <b>CM Settlement Body</b> has entered into a contract to provide services to it in relation to the performance of its functions under the <b>Capacity Market Documents</b> ;
"Code Administration Code of Practice"	the code of practice approved by the <b>Authority</b> and: (a) developed and maintained by the code administrators in existence from time to time; (b) amended subject to the <b>Authority's</b> approval from time to time; and (c) re-published from time to time;
"Code Administrator"	<b>The Company</b> carrying out the role of Code Administrator pursuant to Section 8;
"Code of Practice"	as defined in the <b>Balancing and Settlement Code</b> ;
"Combined Cycle Gas Turbine"	a collection of <b>Generating Units</b> (registered under the <b>Grid Code</b>

	(or equipment for which the <b>User</b> is responsible (as defined in Section K of the <b>Balancing and Settlement Code</b> ) to and use of such <b>Distribution System</b> ;
"Distribution Code(s)"	the <b>Distribution Code(s)</b> drawn up by <b>Public Distribution System Operators</b> pursuant to the terms of their respective <b>Licence(s)</b> as from time to time revised in accordance with those <b>Licences</b> ;
"Distribution Connection Agreement"	an agreement between a <b>User</b> who owns or operates a <b>Distribution System</b> and an owner of a <b>Power Station</b> for connection to that <b>User's Distribution System</b> ;
"Distribution Interconnector"	as defined in the <b>Balancing and Settlement Code</b> ;
"Distribution Interconnector Owner"	the <b>Owner</b> of a <b>Distribution Interconnector</b> or of that part of a <b>Distribution Interconnector</b> directly connected to a <b>Distribution System</b> ;
"Distribution Licence"	a licence issued under section 6(1)(c) of the <b>Act</b> ;
"Distribution System"	the system consisting (wholly or mainly) of electric lines owned or operated by any <b>Authorised Electricity Operator</b> and used for the distribution of electricity from <b>Grid Supply Points</b> or generation sets or other entry points to the point of delivery to <b>Customers</b> or <b>Authorised Electricity Operators</b> , and includes any <b>Remote Transmission Assets</b> operated by such <b>Authorised Electricity Operator</b> and any electrical plant and meters owned or operated by the <b>Authorised Electricity Operator</b> in connection with the distribution of electricity, but shall not include any part of the <b>National Electricity Transmission System</b> ;
"Distribution Voltage"	a voltage of 132kV or below in England & Wales. A voltage of below 132kV in Scotland. Generally taken to be voltages lower than those defined as transmission voltages;
<u>"Demand Voting Group"</u>	<u>all <b>User(s)</b> in a <b>Voting Group</b> who fall within any one or more of the following categories:</u>  <u>(a) <b>Directly Connected Users</b> with a <b>Bilateral Agreement</b>;</u> <u>and</u> <u>(b) a <b>User</b> with a <b>Bilateral Agreement</b> in respect of a <b>Distribution System</b>;</u>
"Dormant CUSC Party"	a <b>CUSC Party</b> which does not enjoy any ongoing rights and/or obligations for the period of its dormancy under the <b>CUSC</b> , as provided for in Section 5;

	same;
"Generation Licence"	the licence granted to a <b>Generator</b> pursuant to section 6(1)(a) of the <b>Act</b> ;
"Generation Reconciliation Statement"	as defined in Paragraph 3.12.2;
<u>"Generation Voting Group"</u>	<u>all <b>User(s)</b> in a <b>Voting Group</b> who fall within any one or more of the following categories:</u> <ul style="list-style-type: none"> <li><u>(a) a <b>User</b> with a <b>Bilateral Agreement</b> in respect of a <b>Directly Connected Power Station</b>;</u></li> <li><u>(b) a <b>User</b> with a <b>Bilateral Agreement</b> in respect of an <b>Embedded Exemptable Large Power Station</b>; and</u></li> <li><u>(c) a <b>User</b> with a <b>Bilateral Agreement</b> in respect of an <b>Embedded Power Station</b>;</u></li> </ul>
"Generator"	a person who generates electricity under licence or exemption under the <b>Act</b> ;
"Genset"	as defined in the <b>Grid Code</b> ;
"GIS Asset Outage"	as defined in the relevant <b>Bilateral connection Agreement</b> ;
"Good Industry Practice"	in relation to any undertaking and any circumstances, the exercise of that degree of skill, diligence, prudence and foresight which would reasonably and ordinarily be expected from a skilled and experienced operator engaged in the same type of undertaking under the same or similar circumstances;
"Great Britain"	The landmass of England and Wales and Scotland, including internal waters;
"Grid Code"	the <b>Grid Code</b> drawn up pursuant to the <b>Transmission Licence</b> , as from time to time revised in accordance with the <b>Transmission Licence</b> ;
"Grid Supply Point" ("GSP")	a point of delivery from the <b>National Electricity Transmission System</b> to a <b>Distribution System</b> or a <b>Non-Embedded Customer</b> ;
"Gross Asset Value"	the value calculated by <b>The Company</b> in accordance with recognised accounting principles and procedures as published by <b>The Company</b> from time to time;

**Code;****“Interconnector User Commitment Capacity”**

- (a) for **Interconnectors** whose **Connection Site** is below the B11 boundary as set out in the annual Electricity Ten Year Statement, this is the figure for the purposes of **CUSC** Paragraph 9.5 as specified in Appendix C of the **User’s Bilateral Connection Agreement**; and
- (b) for **Interconnectors** whose **Connection Site** is above the B11 boundary as set out in the annual Electricity Ten Year Statement, this is the figure for the purposes of **CUSC** Paragraph 9.4 as specified in Appendix C of the **User’s Bilateral Connection Agreement**;

**“Interconnector Voting Group”**

all **User(s)** in a **Voting Group** who fall within any one or more of the following categories:

(a) **Interconnector Owners** with a **Bilateral Agreement**; and

(b) **Interconnector Users**;

**“Interface Agreement”**

the agreement(s) entered into pursuant to Paragraph 2.11 and Paragraph 9.13 based substantially on the forms set out in Exhibit O to the **CUSC**;

**“Interim Connect and Manage Arrangements”**

the arrangements in place between 8 May 2009 and the **Connect and Manage Implementation Date** whereby **Offers** were made by **The Company** on the basis that a **Derogation** would be obtained from the **Authority** such that identified **Transmission Reinforcement Works** did not need to be completed prior to connection and/or use of system;

**“Interim Operational Notification” or “ION”**

as defined in the **Grid Code**;

**“Interim Operational Notification Part A” or “ION Part A”**

as defined in the **Grid Code**;

**“Interim Operational Notification Part B” or “ION Part B”**

as defined in the **Grid Code**;

**“Interim Panel and Alternate Election process”**

As defined in Paragraph 8A.4.3.2

**“Interruption”**

where either:-

"STTEC Offer"	an offer made by <b>The Company</b> for <b>Short Term Capacity</b> in accordance with the terms of Paragraphs 6.31.6.2 and 6.31.6.3 in response to an <b>Application for a STTEC Offer</b> ;
"STTEC Period"	in the case of a <b>STTEC Authorisation</b> , a period of 28 days commencing on a Monday at 00.00 hours and finishing at 23.59 on a Sunday. In the case of a <b>STTEC Offer</b> , a period of either 28, 35, or 42 days (as specified by the <b>User</b> in its <b>STTEC Request Form</b> ) commencing on a Monday at 0.00 hours and finishing at 23.59 on a Sunday;
"STTEC Request"	either a <b>Request for a STTEC Authorisation</b> or an <b>Application for a STTEC Offer</b> ;
"STTEC Request Fee"	the non-refundable fee to be paid by the <b>User</b> to <b>The Company</b> as detailed in the <b>Charging Statements</b> ;
"STTEC Request Form"	the form set out in Exhibit P to the <b>CUSC</b> ;
"Subsidiary"	has the meaning given to that term in section 736A of the Companies Act 1985;
"Supplemental Agreement"	an agreement entered into pursuant to clause 2 of the <b>MCUSA</b> ;
"Supplier"	a person who holds a <b>Supply Licence</b> ;
"Supply Agreement"	an agreement between a <b>Non-Embedded Customer</b> and a <b>Supplier</b> for the supply of electricity to the <b>Non-Embedded Customer's Connection Site</b> ;
"Supplier Half Hourly Demand"	means <b>BM Unit Metered Volumes (QM<sub>ij</sub>)</b> expressed as a positive number (i.e. $\sum QM_{ij}$ ) of the <b>Trading Unit</b> during the three <b>Settlement Periods</b> of the <b>Triad</b> due to half-hourly metered imports;
"Supply Licence"	a licence granted under section 6(1)(d) of the <b>Act</b> ;
"Supplier Non Half-Hourly Demand"	means <b>BM Metered Volumes (QM<sub>ij</sub>)</b> expressed as a positive number (i.e. $\sum QM_{ij}$ ) of the <b>Trading Unit</b> over the charging year between <b>Settlement Periods</b> 33 to 38 due to Non-half-hourly metered imports;
"Supplier Volume Allocation"	as defined in the <b>Balancing and Settlement Code</b> ;
<u>"Supplier Voting Group"</u>	<u>all <b>User(s)</b> in a <b>Voting Group</b> who are <b>Suppliers</b>;</u>
"Synchronous Compensation"	the operation of rotating synchronous apparatus for the specific purpose of either generation or absorption of <b>Reactive Power</b> ;
"Synchronised"	the condition where an incoming <b>BM Unit</b> or <b>CCGT Unit</b> or <b>System</b> is connected to the busbars of another <b>System</b> so that the

	to connect but excluding for the avoidance of doubt any <b>OTSUA</b> ;
"User's Licence"	a <b>User's</b> licence to carry on its business granted pursuant to Section 6 of the <b>Act</b> ;
"User System"	any system owned or operated by a <b>User</b> comprising <b>Generating Units</b> and/or <b>Distribution Systems</b> (and/or other systems consisting (wholly or mainly) of electric lines which are owned or operated by a person other than a <b>Public Distribution System Operator</b> and <b>Plant</b> and/or <b>Apparatus</b> (including in the case of <b>OTSDUW Build</b> , any <b>OTSUA</b> prior to the <b>OTSUA Transfer Time</b> ) connecting <b>Generating Units</b> , <b>Distribution Systems</b> (and/or other systems consisting wholly or mainly of electric lines which are owned or operated by a person other than a <b>Public Distribution System Operator</b> or <b>Non-Embedded Customers</b> to the <b>National Electricity Transmission System</b> or (except in the case of <b>Non-Embedded Customers</b> ) to the relevant other <b>User System</b> , as the case may be, including any <b>Remote Transmission Assets</b> operated by such <b>User</b> or other person and any <b>Plant</b> and/or <b>Apparatus</b> and meters owned or operated by such <b>User</b> or other person in connection with the distribution of electricity but does not include any part of the <b>National Electricity Transmission System</b> ;
"Utilities Act 2000"	Electricity Act 1989, as amended by the Utilities Act 2000;
"Valid"	valid for payment to be made thereunder against delivery of a <b>Notice of Drawing</b> given within the period stated therein;
"Value Added Tax"	United Kingdom value added tax or any tax supplementing or replacing the same;
"Value At Risk Amendment"	the <b>Proposed Amendment</b> in respect of <b>Amendment Proposal 127</b> ;
"Value At Risk Amendment Implementation Date"	the <b>Implementation Date</b> of the <b>Value At Risk Amendment</b> ;
"Value At Risk Amendment Implementation End Date"	the date one year following the <b>Value At Risk Amendment Implementation Date</b> ;
<u>"Voting Group"</u>	<u>as defined in Paragraph 8A.3.1.2:</u>
"Website"	the site established by <b>The Company</b> on the World-Wide Web for the exchange of information among <b>CUSC Parties</b> and other interested persons in accordance with such restrictions on access as may be determined from time to time by <b>The Company</b> ;
"Week"	means a period of seven <b>Calendar Days</b> commencing at 05.00 hours on a Monday and terminating at 05.00 hours on the next