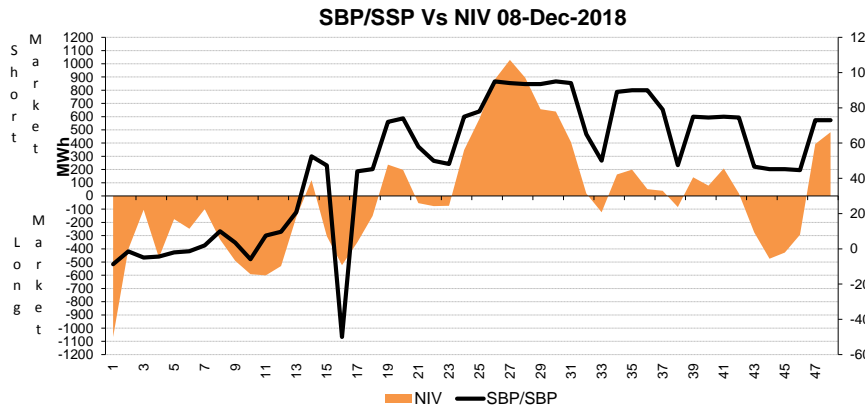
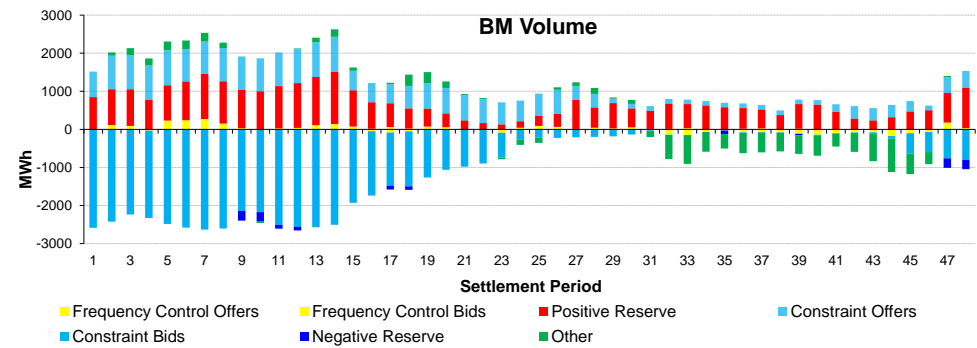
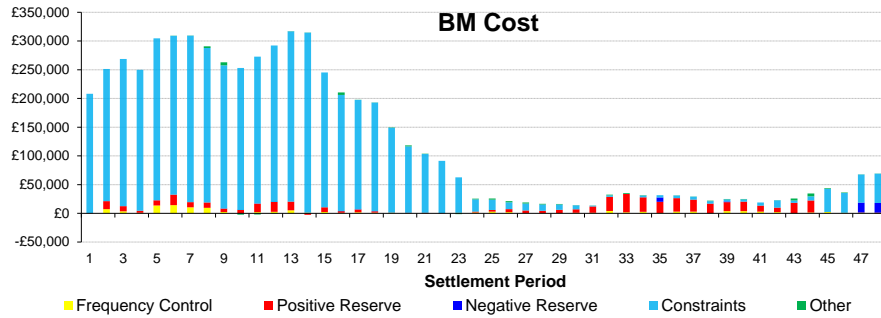
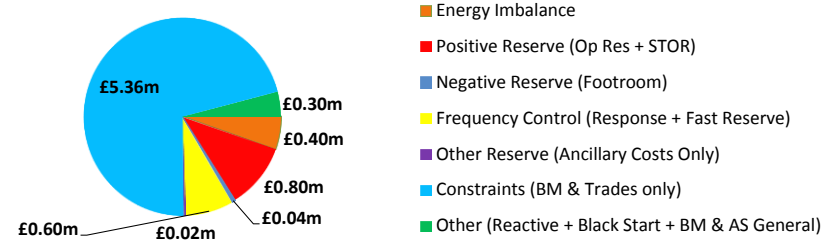
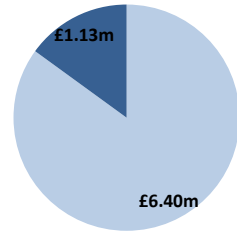


Date: 08/12/2018

BSUoS Charge Estimate: £5.46/MWh
Total Outturn: £7.53m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



Western Link status: Available

Commentary

The market was short in excess of 2000MW in the afternoon. Over the morning peak multiple trades on the interconnectors were taken for positive response and downward regulation. Additional dynamic response was held all day due to wind volatility. Between midnight and early afternoon, power flow restrictions were in place in Scotland and on the network boundary between England and Scotland due to high wind levels at times of planned outages. The constraints were solved with trades and a large volume of BM Actions on Wind generation. Trades and BM actions were also taken throughout the 24 hours to manage the voltage levels in Scotland and England. Overnight RoCoF was solved with trades on both interconnectors and generating units supported by BM actions.