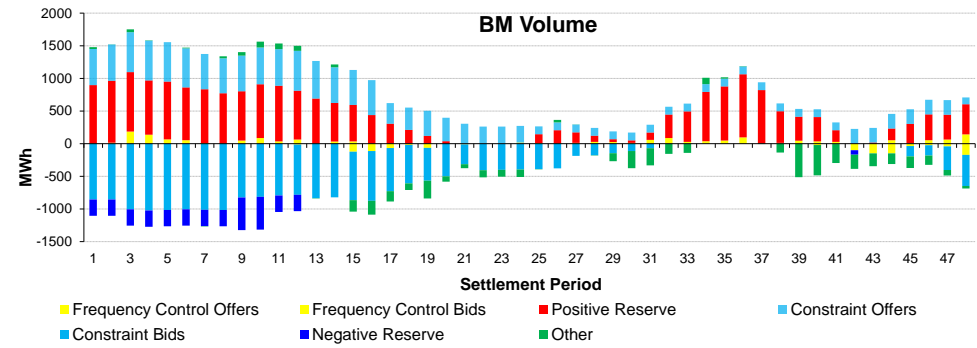
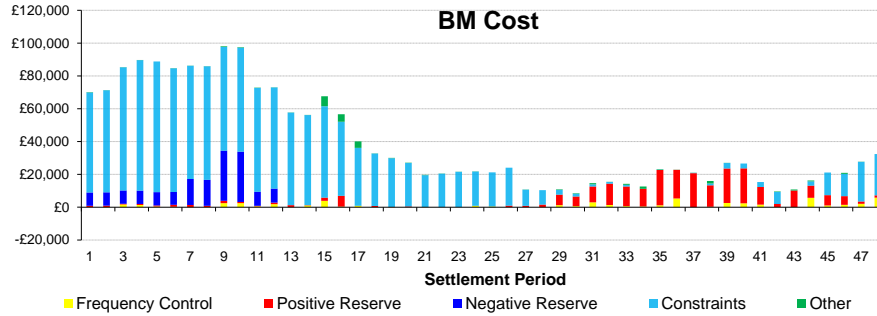
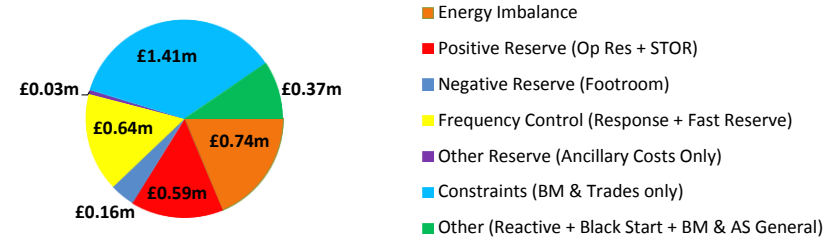
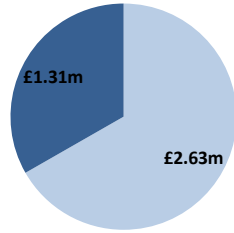


Date: 09/12/2018

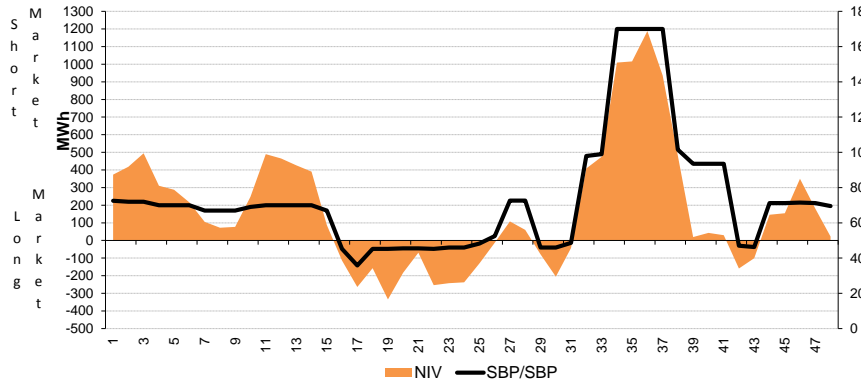
BSUoS Charge Estimate: £2.95/MWh  
Total Outturn: £3.94m

# Daily Balancing Costs

BM Cost (Indicative)  
AS Cost (Estimate)



SBP/SSP Vs NIV 09-Dec-2018



**Western Link status: Available**

## Commentary

Overnight, trades on the interconnectors helped solve negative reserve and response challenges, during a period where the market was short by up to 1000MW. Demand forecast error was near 1000MW during the afternoon and late evening, however over the evening peak it was ~250MW out, whilst the market was short by up to 2400MW. STOR was required to help solve (700MW) at prices in excess of £150/MWh. Overnight and through the morning, ROCOF proved challenging and was solved via trades on interconnectors and some BM actions. Later in the morning, some units were synchronised in advance of their PNs to provide additional inertia on the system. Prices in the region of -£160/MWh were required to help resolve ROCOF in some areas. Voltage requirements were solved via trades in the North West and Midlands, with BM actions taken to resolve South East voltage. Trades were utilised to help with security issues in Scotland throughout the day.