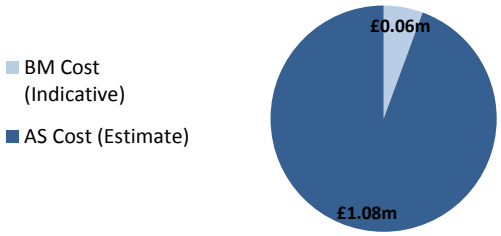
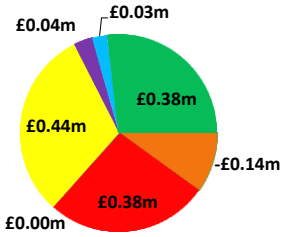
Date: 25/11/2018

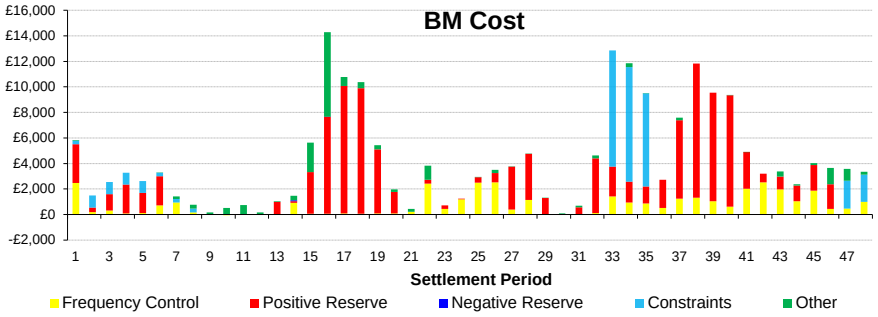
BSUoS Charge Estimate: £1.05/MWh
Total Outurn: £1.15m

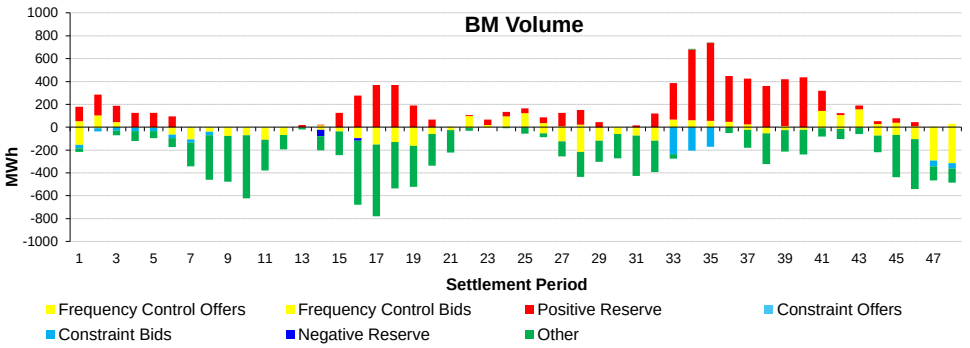
Daily Balancing Costs

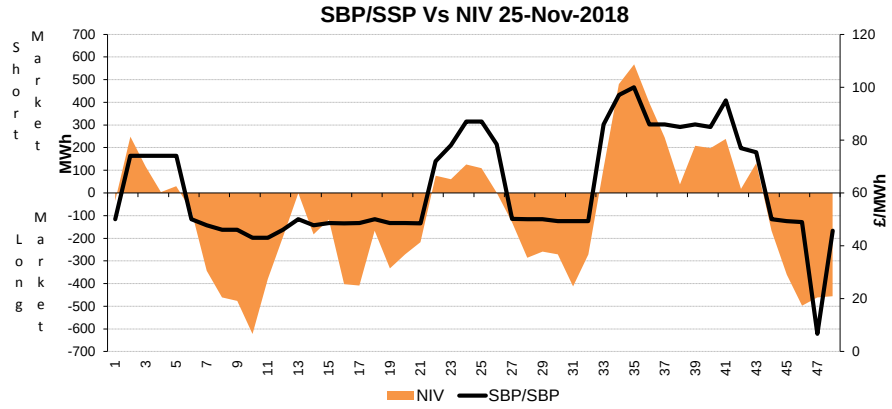




- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)







Commentary

550MW of STOR was run over the darkness peak to cover for the late return of a circuit and replace constrained generation

Trades were carried out on the Interconnectors for ROCOF in the early morning and on a BM unit just before midnight. A small number of BM actions were required over the darkness peak for a constraint in the North East.

Due to low wind generation all plant requirements for voltage management were met by the market.

Western Link status: Available