

# Code Modifications Appendices

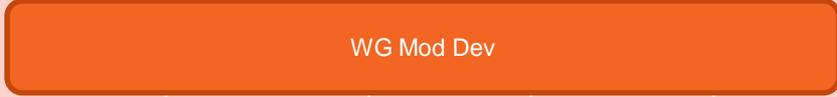
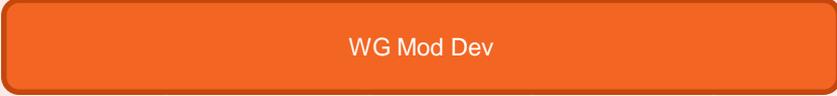
TCMF November 2018



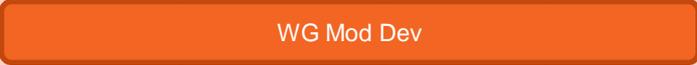
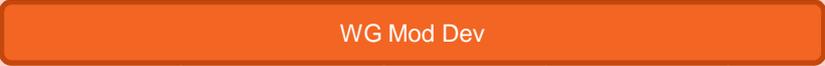
# Appendix 1 - Plan on a page – CUSC (1)

	October	November	December	January	February	March	April
Modifications							
*CMP271 - Improving the cost reflectivity of demand tx charges (RWE) and CMP274 - Winter TNUoS Time of Use Tariff for Demand TNUoS (UK Power Reserve) and CMP276 – Socialising T costs associated with “green policies” (Alkane)	WG Mod Dev on hold pending outcome from SCR/TCR						
CMP280 - New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Gen and Storage Users' and CMP281 - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities (Scottish Power)	WG ConS	WG ConC		◊	CA ConS		
CMP285 - CUSC Governance Reform – Levelling the Playing Field' (UKPR)	WG	WG ConS	WG ConC		◊	CA ConS	
*CMP286 - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process. (npower) and CMP287 - Improving TNUoS Predictability Through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process. (npower)	WG Mod Dev			◊	CA ConS		

## Plan on a page – CUSC (2)

	October	November	December	January	February	March	April
Modifications							
<p>CMP288 - Introduce explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed (NGRID) and CMP289 - Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288.</p>							
<p>CMP291 - Set out within the CUSC the obligations in the EU Connection Network Codes and System Operation Guideline as they relate to the harmonised rules for connection and system operation in GB (SSE)</p>							
<p>CMP292 - Ensure that the charging methodologies are fixed in advance of the relevant Charging Year to allow The Company to appropriately set and forecast charges. (NGRID)</p>							

# Plan on a page – CUSC (3)

	October	November	December	January	February	March	April
Modifications							
CMP293 - National Grid Legal Separation changes to CUSC sections, Exhibits & Schedules (non charging) and CMP294 - National Grid Legal Separation changes to CUSC Section 14							
CMP295 - Contractual Arrangements for Virtual Lead Parties (Project TERRE)							
CMP296 - Aligning the CUSC to the BSC post-P344 (Project TERRE) to exempt Virtual Lead Parties from BSUoS and CMP297 Aligning CUSC and BSC post-TERRE (Section 11) – consequential modification to introduce definition of Virtual Lead Party’.							
CMP298 - Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation.							
CMP300 - Energy Response Payment				TBC			

# Plan on a page – CUSC (4)

	October	November	December	January	February	March	April
Modifications							
CMP301 - CMP213 introduced specific expansion factors for HVDC and subsea circuits however the existing legal text is open to interpretation – this proposal would cement the interpretation made by The Company to ensure consistency with onshore circuits	TBC – following send back from Ofgem						
CMP303 - This modification seeks to make part of the TNUoS charge more cost-reflective through removal of additional costs from local circuit expansion factors that are incurred beyond the connected, ore to be connected, generators needs.	WG Mod Dev						
CMP304 – Enhancing EPRS	WG Mod Dev						
CMP305 - Removing EPRS	CA ConS						
CMP306 – Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital	WG Mod Dev						

# Appendix 2 - Prioritisation Stack – as agreed by CUSC Modification Panel

## Modification Priority Order

**CMP280** 'Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users & **CMP281** 'Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities'

**CMP285** 'CUSC Governance Reform – Levelling the Playing Field'

**CMP295** 'Contractual Arrangements for Virtual Lead Parties (Project TERRE)'

**CMP291** 'The open, transparent, non-discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RfG, DCC and HVDC) and the harmonised rules on system operation (in accordance with the SOGL) set out within the Bilateral Agreement(s) exhibited in the CUSC.'

**CMP308** - Removing BSUoS charges from Generation

**CMP286** 'Improving TNUoS Predictability through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process' and **CMP287** 'Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process'

**CMP288'** Explicit Charging Arrangements for Customer Delays' and **CMP289'** Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288'

**CMP304** 'Improving the Enhanced Reactive Power Service by making it fit for purpose'

**CMP303** 'Improving local circuit charge cost-reflectivity'

**CMP298** - Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation

**CMP306** - Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital

**CMP292** 'Introducing a Section 8 cut-off date for changes to the Charging Methodologies

**CMP300** 'Cost reflective Response Energy Payment for Generators with low or negative marginal costs'

**CMP302** 'Extend the small generator discount until an enduring solution acknowledging the discrepancy between England & Wales and Scotland is implemented'

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