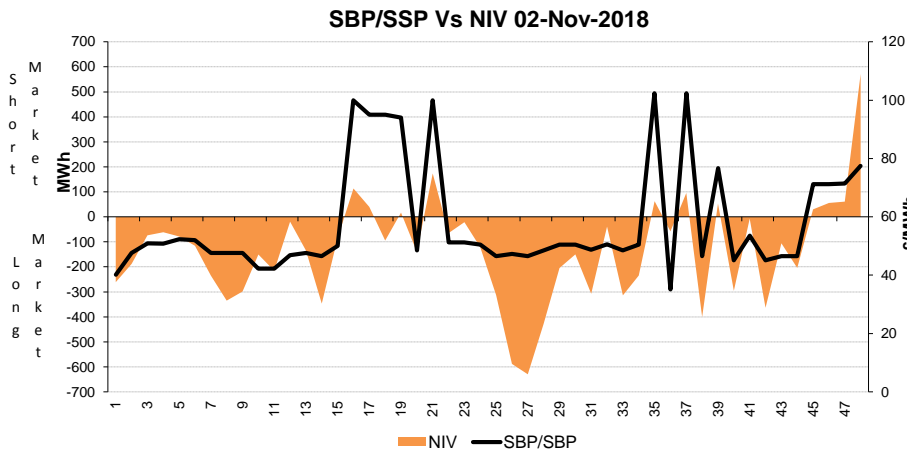
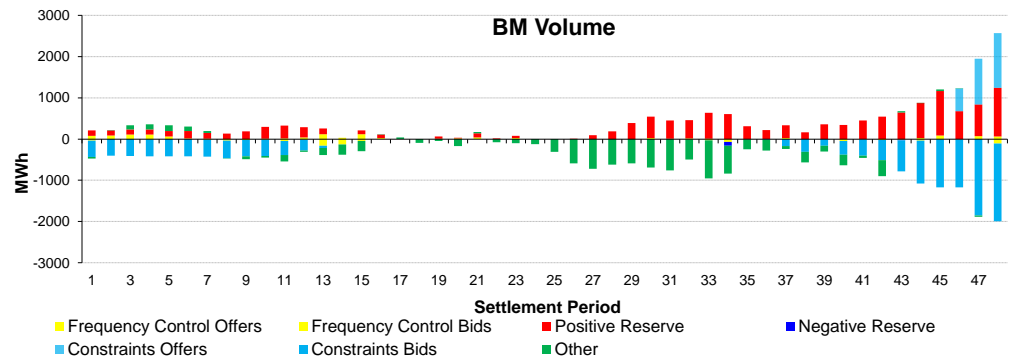
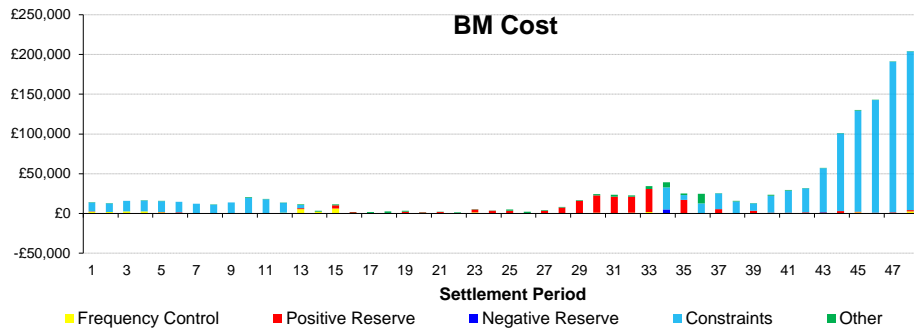
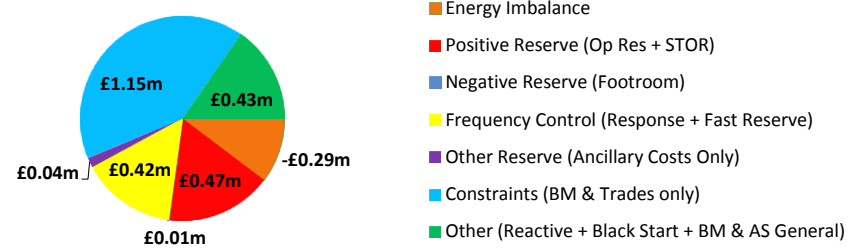
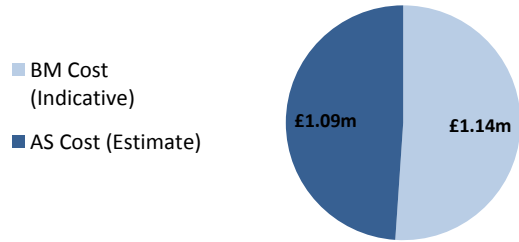


Date: 02/11/2018

BSUoS Charge Estimate: £1.66/MWh
Total Outturn: £2.23m

Daily Balancing Costs



Commentary

Costs for the day were driven by constraints from late afternoon through to Saturday. However ~300MW of STOR was required during the morning due to PV and wind shortfalls against forecast. During the afternoon as the wind increased, additional response levels were held, in addition to running 260MW of STOR and actions required in excess of £100/MWh to meet Positive Reserve requirements. Overnight, constraint issues were limited to ROCOF with low wind output and voltage requirements met by self-despatching units. ROCOF issues were resolved via trades on interconnectors and BM units; further actions in the BM were also required. During the late afternoon, levels of wind generation increased resulting in BM actions on hydro, wind and conventional units to solve transmission constraints in Scotland and Northern England; this continued through to Saturday.

Western Link Status: Available