

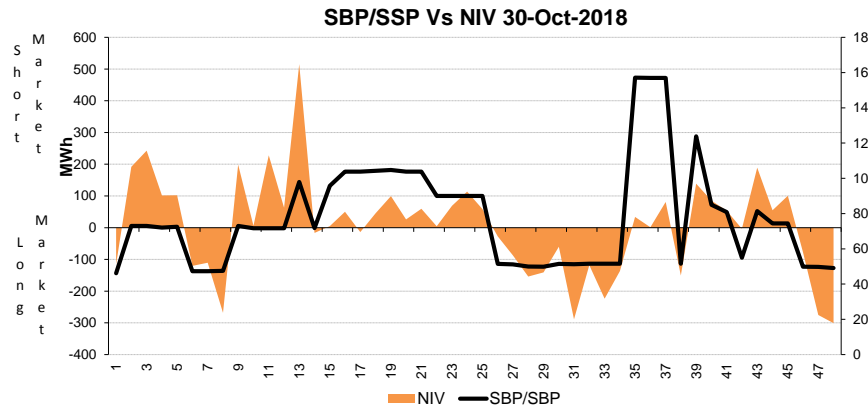
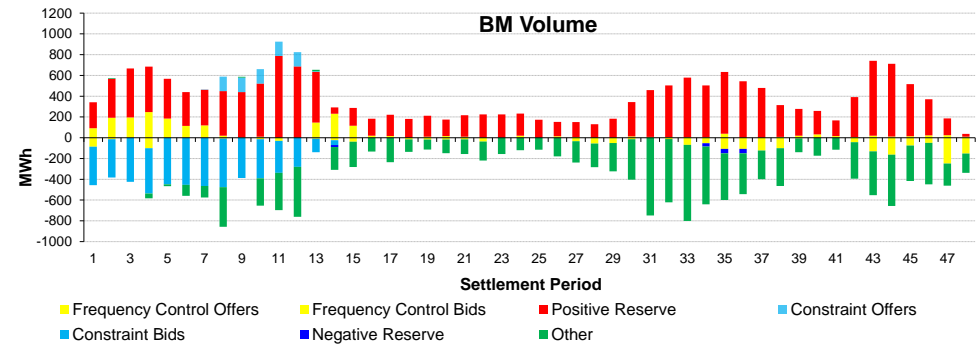
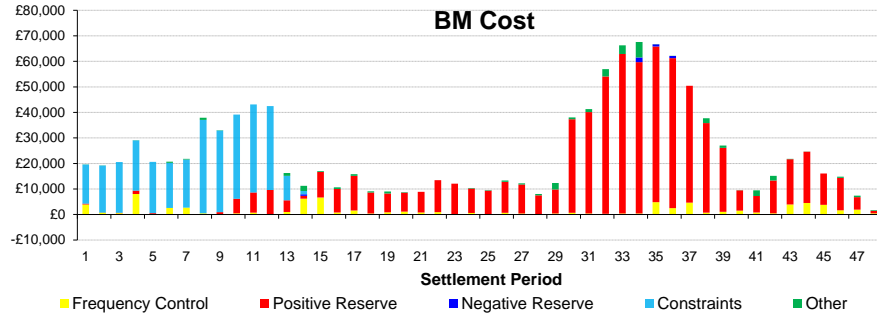
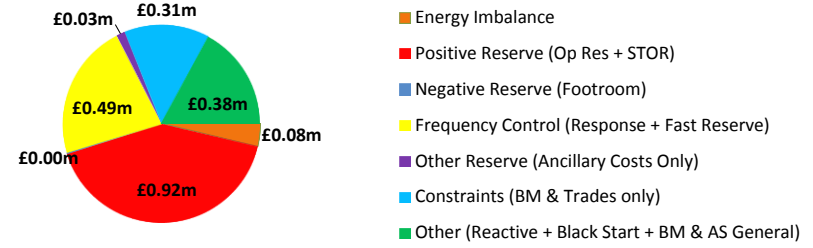
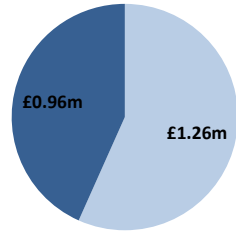
Date: 30/10/2018

BSUoS Charge Estimate: £1.56/MWh
Total Outturn: £2.23m

Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



Western Link status: Available

Commentary

The market was prevalently short throughout the 24 hours, in excess of 900MW in the morning and in excess of 400MW in the late evening. In the morning, spin gen was instructed because of tight margin. Over the darkness peak the Positive Reserve spend was in excess of £60k. This was mainly because of units with prices in excess of £200/MWh were deployed to account for demand outturning higher than forecast. The demand uncertainty over the evening period was also the main drive behind the additional dynamic response held and the STOR in excess of 300MW deployed. BM actions on generating units were taken on the early morning hours to solve constraints due to planned outages in the Wales area. A mix of trades and BM actions on interconnectors and generating units were taken overnight for RoCoF.