

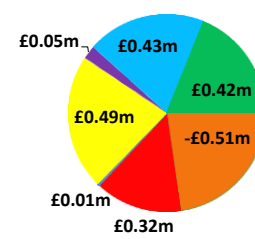
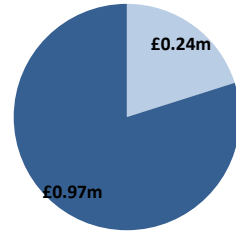
Date: 29/10/2018

BSUoS Charge Estimate: £1.03/MWh
Total Outturn: £1.22m

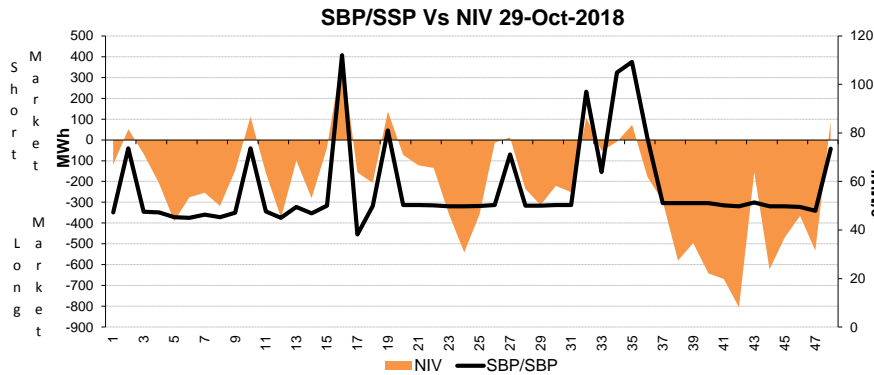
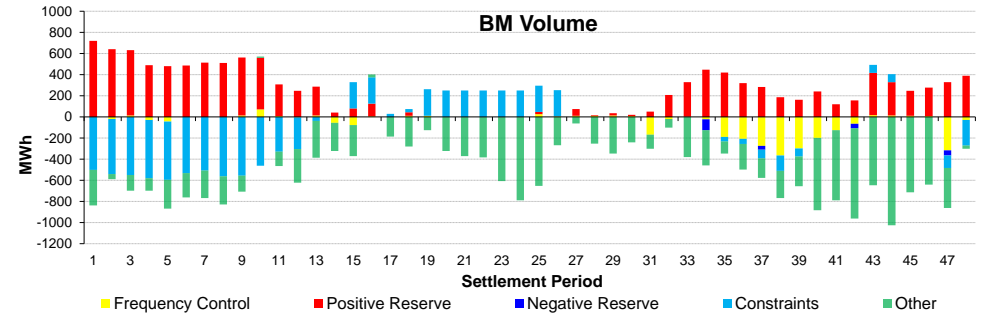
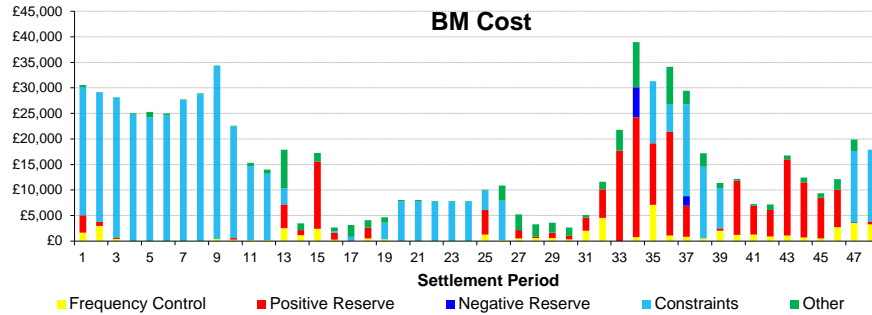
Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

440MW of STOR was run for the morning peak to cover for generator plant losses. This was the first working day after clock change; to assist with the darkness peak trades were carried out on the Interconnectors for positive reserve and 500MW of STOR was run, additional high response was also held. Trades were carried out the Interconnectors and BM units for ROCOF overnight. A small number of trades on the Interconnectors were taken to manage a constraint in the South East. BM actions were required to manage a constraint in the North East in the late afternoon. No system actions were required for voltage control.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.