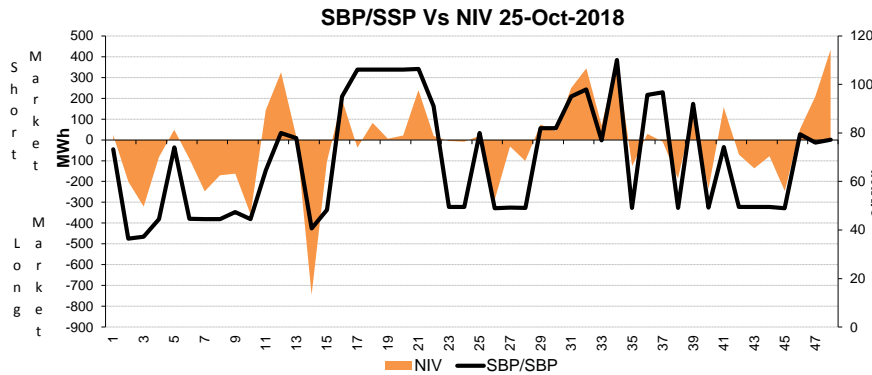
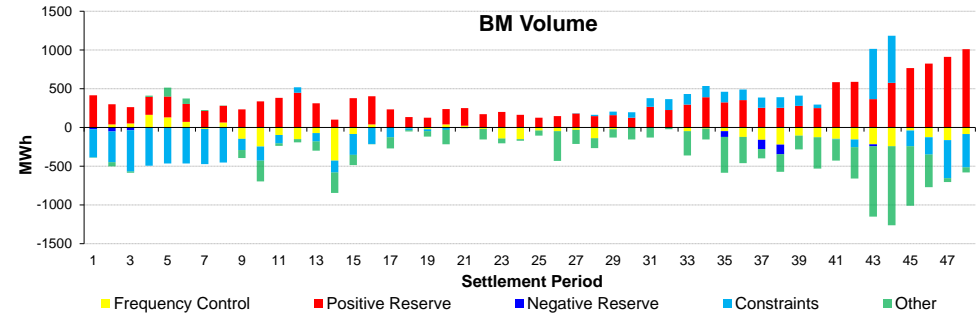
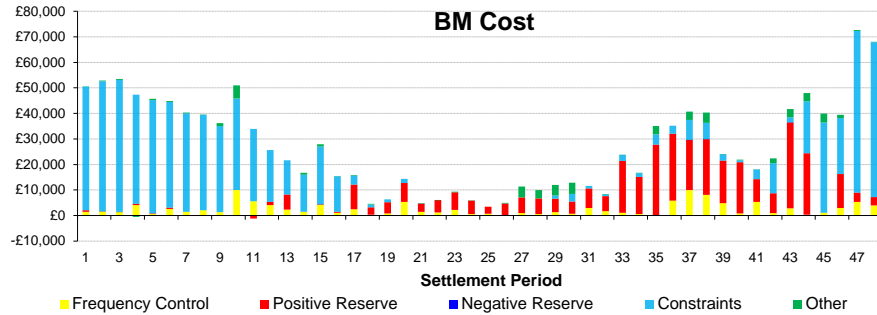
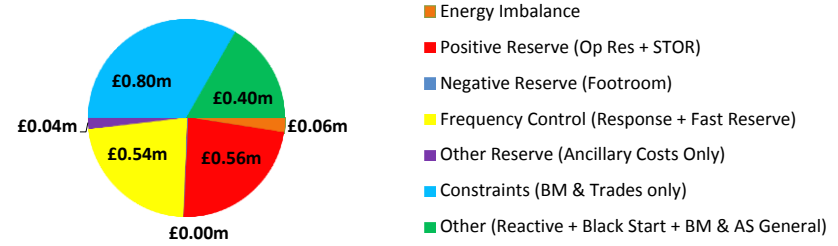
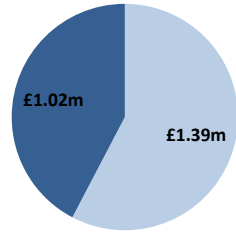


Date: 25/10/2018

BSUoS Charge Estimate: £1.89/MWh
Total Outturn: £2.41m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



Commentary

368MW of STOR was run for the morning peak. Additional dynamic response was held in the morning and just before midnight to cover for general frequency performance risk. Trades were carried out on the Interconnectors for positive reserve over the morning pick up and again in the evening. BM actions were taken to solve power flow restrictions on the network boundary between England and Scotland. Overnight the voltage levels were regulated with a mix of trades and BM actions. Trades on interconnectors and BM actions were taken for ROCOF overnight. A small number of trades and BM actions were required to manage a constraint in the South East in the afternoon and late evening.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.