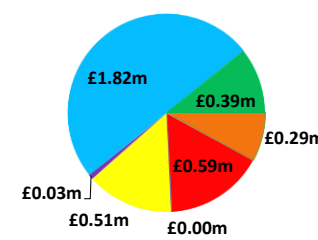
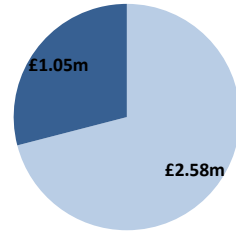


Date: 26/10/2018

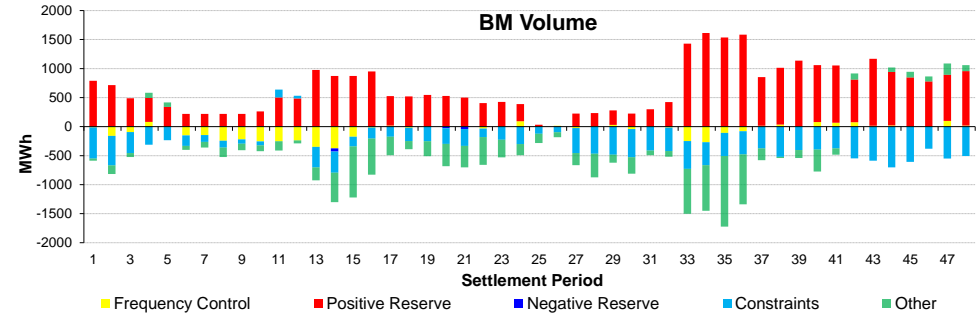
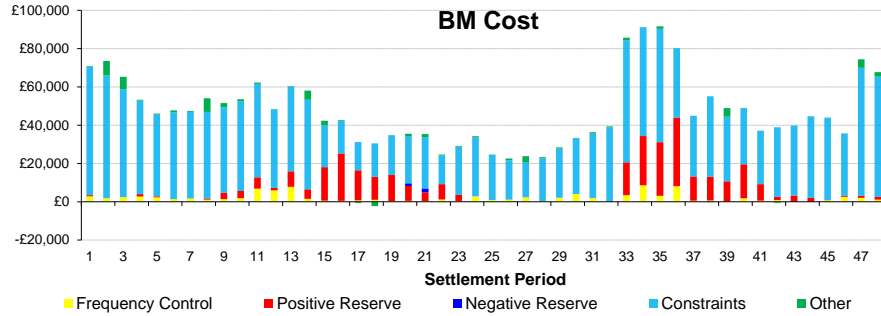
BSUoS Charge Estimate: £2.78/MWh
Total Outturn: £3.63m

Daily Balancing Costs

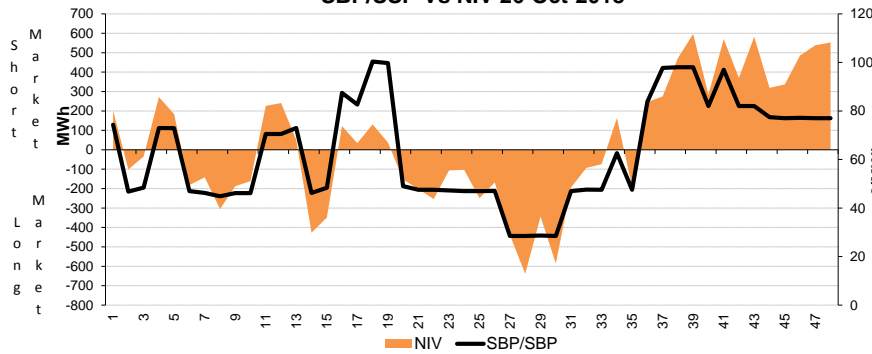
■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 26-Oct-2018



Commentary

The market was prevalently long between midnight and the late afternoon, and short in excess of 1200MW for the rest of the day. Trades on the interconnectors were taken from the morning until the evening for positive margin. Additional frequency response was held throughout the 24 hours for frequency performance risk. Between the morning and midnight, wind generation was bought off in the BM to solve power flow restrictions in Scotland due to planned outages. Overnight, the voltage levels in England was controlled with multiple trades on generating units supported by offers accepted in the BM. Trades on the interconnectors and on generating units together with the support of BM actions were taken for RoCoF.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.