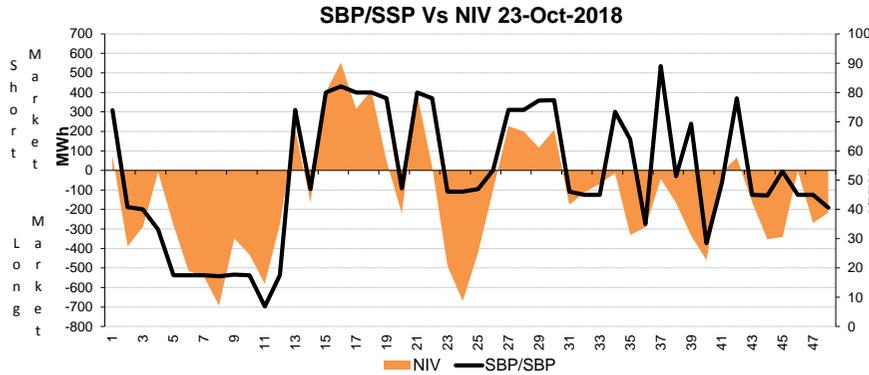
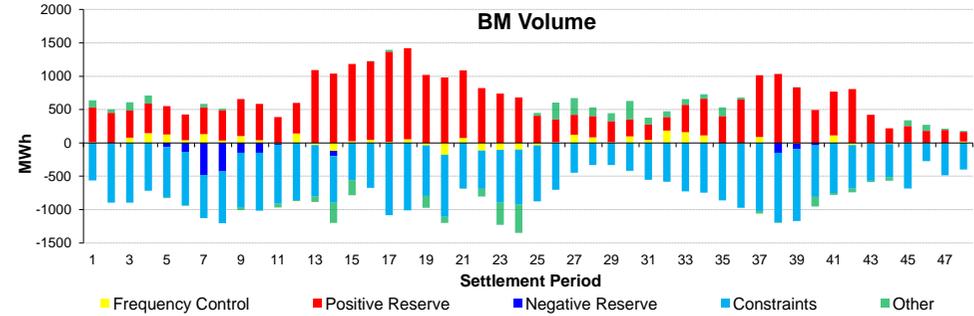
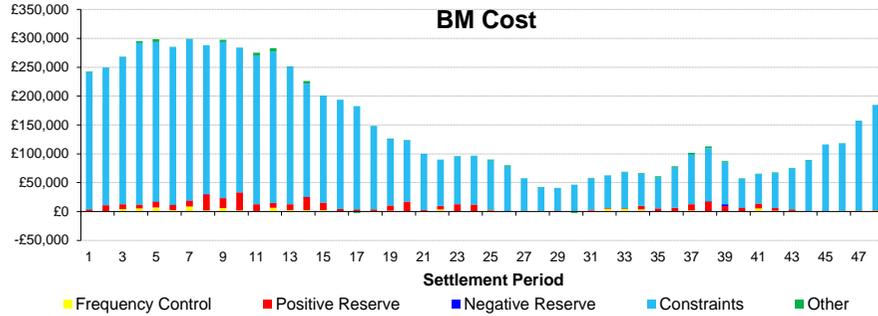
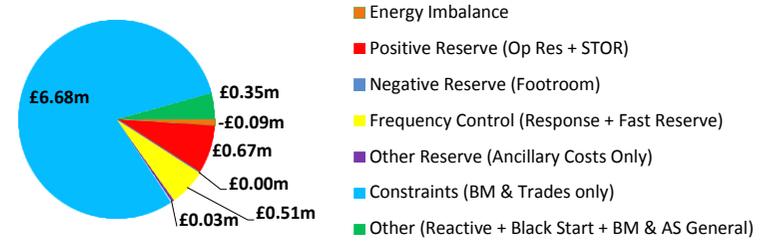
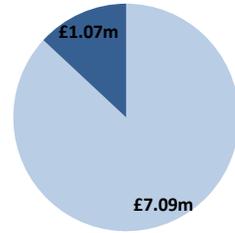


Date: 23/10/2018

BSUoS Charge Estimate: £5.97/MWh
Total Outturn: £8.16m

Daily Balancing Costs

■ BM Cost (Indicative)
■ AS Cost (Estimate)



Commentary

Up to 699MW of STOR was run in the late afternoon- early evening. Additional dynamic response was held in the afternoon to cover for wind volatility and for a swing on the interconnectors. Trades were carried out in the early morning on the Interconnectors for negative reserve and for positive reserve over the morning peak. Throughout the day multiple trades and BM actions were taken to solve power flow restrictions due to planned outages in North of Scotland and on the network boundary between England and Scotland. Overnight the voltage levels were regulated with a mix of trades and BM actions. Trades on interconnectors and BM actions were taken for ROCOF overnight.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.