

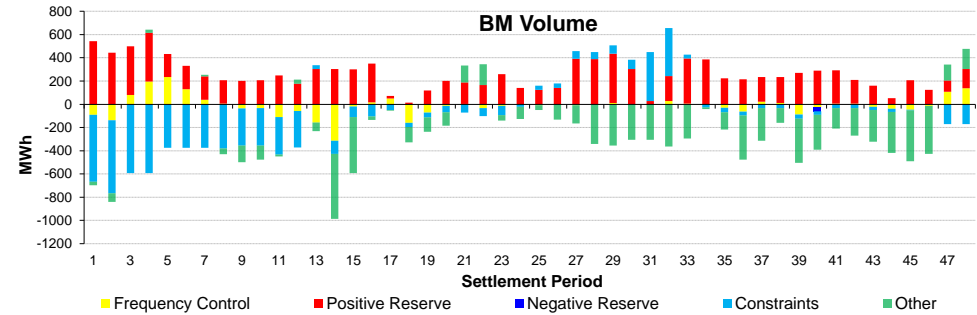
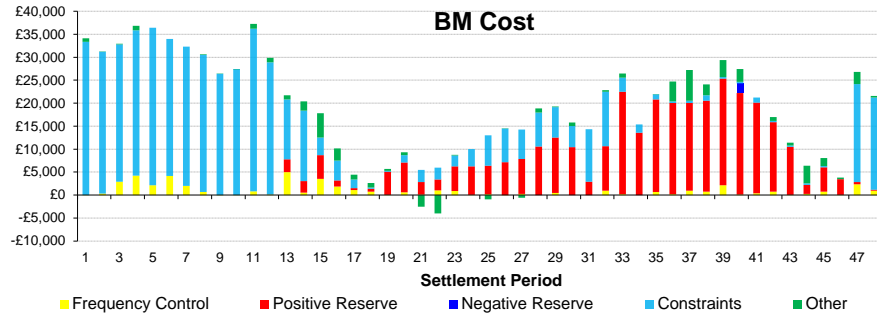
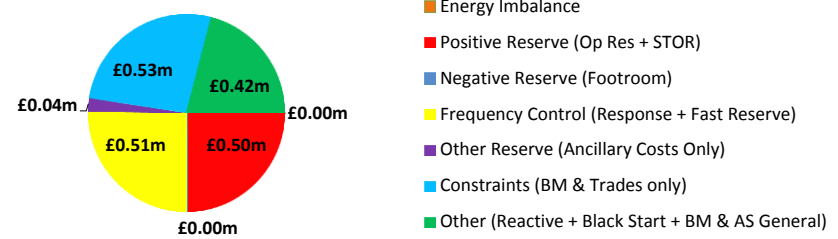
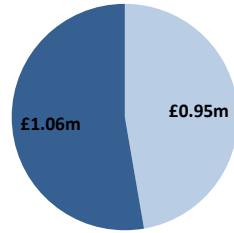
Date: 15/10/2018

BSUoS Charge Estimate: £1.61/MWh  
Total Outturn: £2.01m

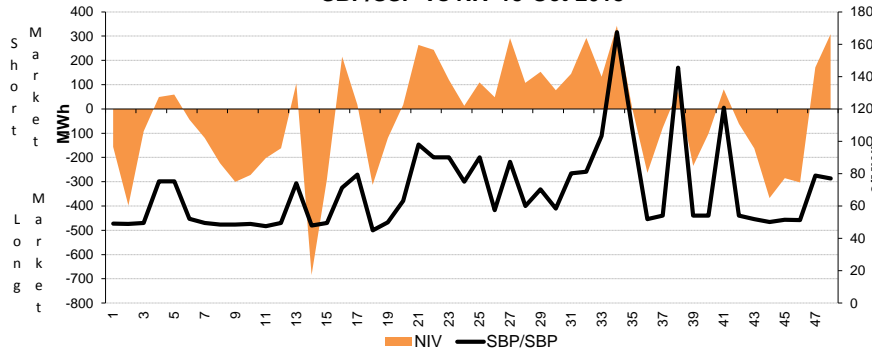
# Daily Balancing Costs



BM Cost (Indicative)  
AS Cost (Estimate)



## SBP/SSP Vs NIV 15-Oct-2018



## Commentary

200MW of STOR was run for the morning peak and 305MW was run in the evening to cover for plant losses. Trades were carried out on the Interconnectors for frequency response during the morning pickup. Additional high response was held throughout the day to cover for demand uncertainty and general frequency performance risk. Trades on the Interconnectors were carried out in the afternoon for positive margin. ROCOF was resolved via BM actions and trades on the Interconnectors and several BM units. Trades were required to manage voltage support in the South East. Due to a reduction in transfer on the Interconnectors in the afternoon, a small number of BM actions and Trades on the Interconnectors were required to manage a constraint in the South East. BM actions were required for a local constraint in Wales

**Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.**