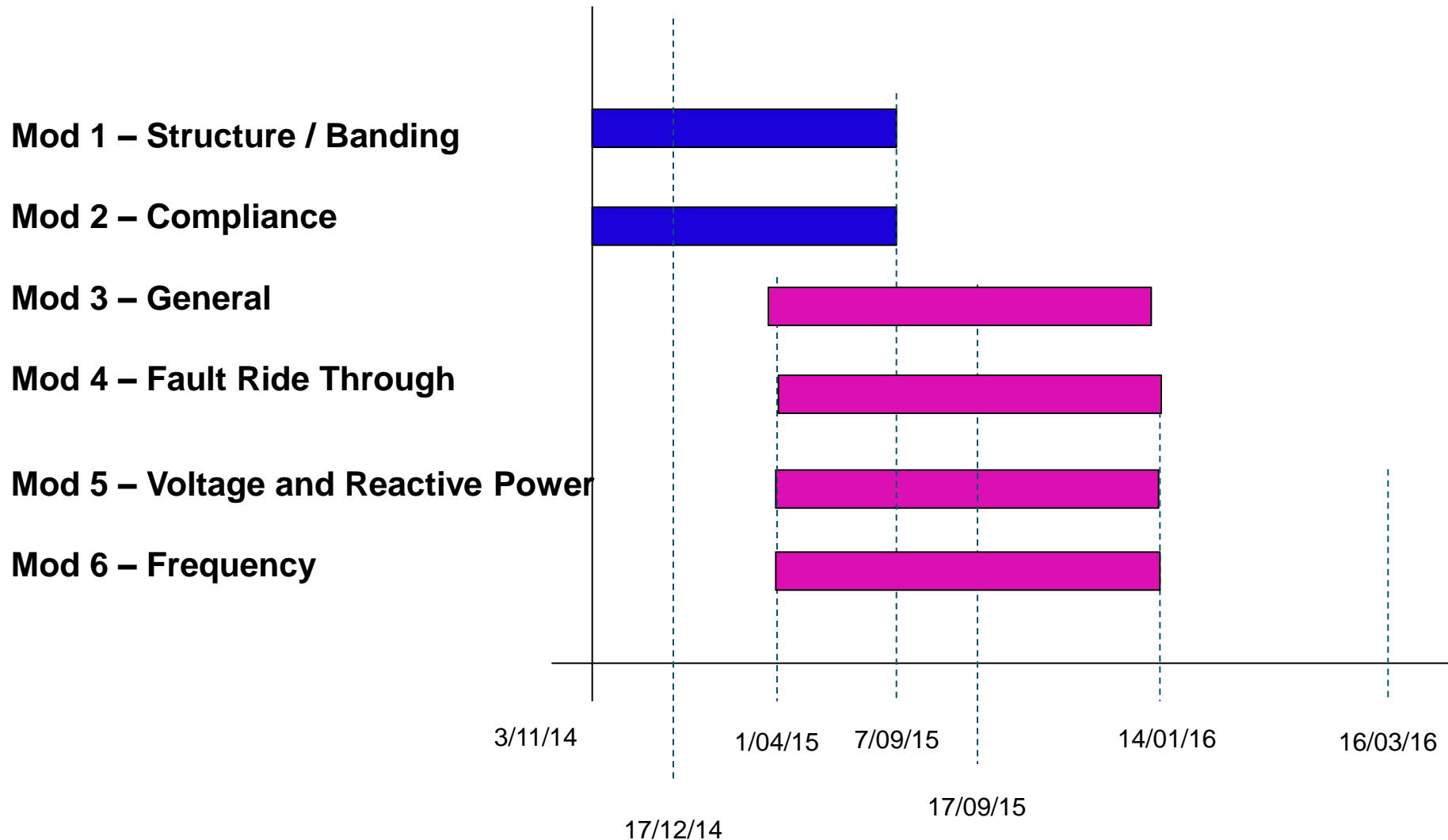
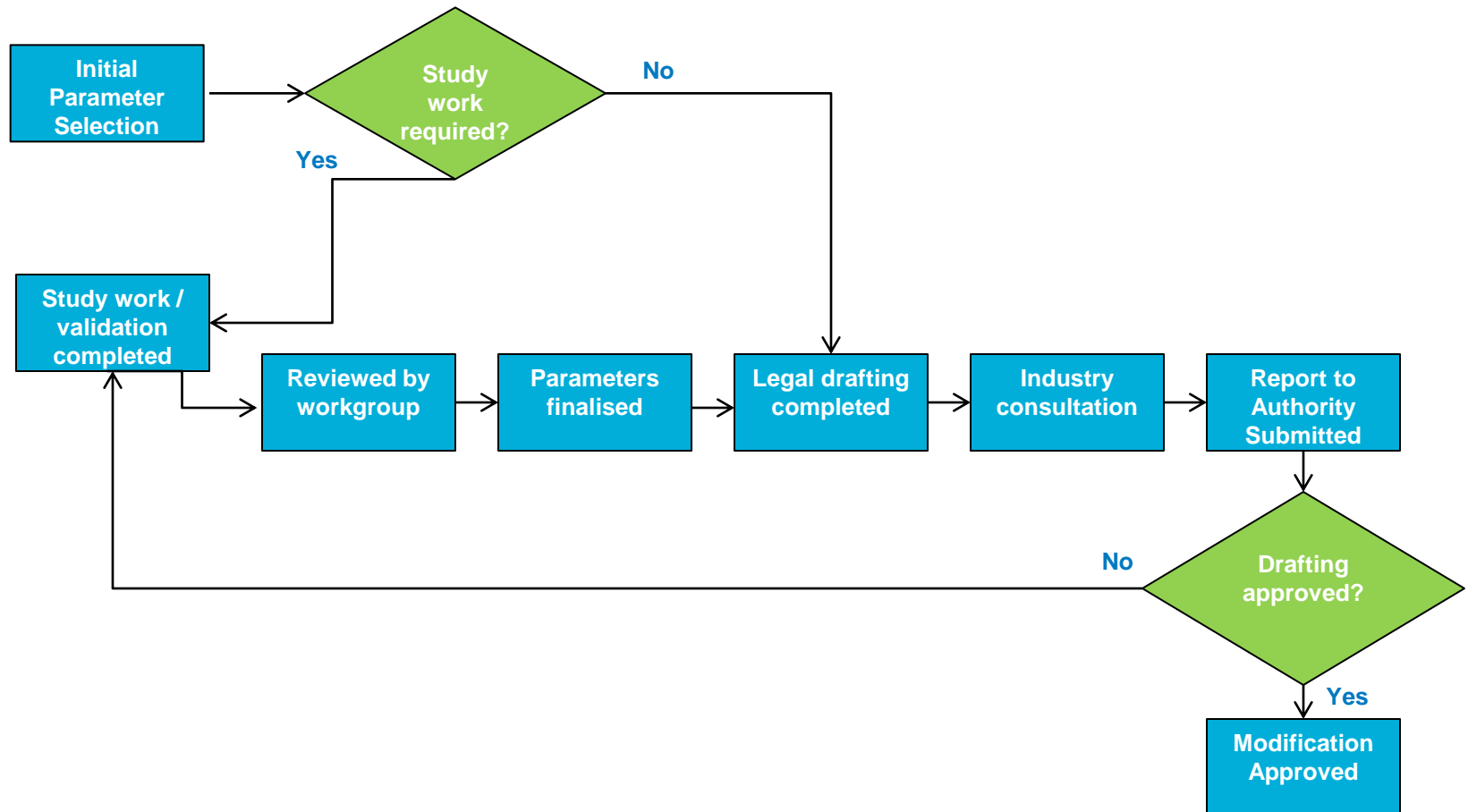


RfG Implementation : Timeline



RfG National Parameter Process



National Parameter Modification Alignment

National Parameter Selection		
Mod 4 Fault Ride Through	Mod 5 Voltage and Reactive Power	Mod 6 Frequency
Type B	Type D	Frequency Ranges
Fault Ride Through Synch	Voltage Range 110kV - 300kV	Rate of change of frequency
Fault Ride Through Asynch	Voltage Range 300kV - 400kV	LFSM-O
Type D	Type C Synch	Maintenance of constant power
Fault Ride Through Synchronous	Reactive Power Capability at Maximum Capacity	Power Output with falling frequency
Fault Ride Through Asynchronous	Reactive Power Capability below Maximum Capacity	Type C
Type B Synch	Type D	LFSM-U
Fault Ride Through Active Power Recovery	Specifications and performance of AVR and Excitation System	FSM
Type B PPM's	Type C PPMs	ASBMON
Fast Fault Current Injection	Reactive Capability at Maximum Capacity	
Post Fault Active Power Recovery	Reactive Capability below Maximum Capacity	
Type C PPM's	Reactive Power Control Modes	
Fault Ride Through - Priority of Active or Reactive Power Contribution	Voltage Control	
	Reactive Power Control	
	Power Factor Control	
	Selection of Power Factor Control , Reactive Power Control or Voltage Control	
	Offshore PPM's	
	Voltage Range	
	Voltage Stability requirements	
	Reactive Capability at Maximum Capacity	

RfG Code Modification Timeline

Task Name	Duration	Start	Finish
GB CODE MODIFICATION PROCESS	314 days	Mon 03/11/14	Thu 14/01/16
Modification Timeline One: Mod 1 Banding and Structural and Mod 2 Compliance Processes	221 days	Mon 03/11/14	Mon 07/09/15
RETROSPECTIVITY PROCESS			
IDENTIFICATION OF PLANT AS NEW OR EXISTING			
BANDING THRESHOLDS			
Grid Code	143 days	Mon 03/11/14	Wed 20/05/15
Distribution Code - Stage 1	131 days	Mon 01/12/14	Mon 01/06/15
Distribution Code - Stage 2	130 days	Mon 01/12/14	Fri 29/05/15
Legal drafting	67 days	Mon 16/02/15	Tue 19/05/15
Industry Consultation	48 days	Wed 20/05/15	Fri 24/07/15
Report to the Authority	5 days	Mon 27/07/15	Mon 03/08/15
Modification Approval	25 days	Mon 03/08/15	Mon 07/09/15
Modification Time Line Two : Mod 3 General, Mod 4 Fault Ride Through, Mod 5 Voltage and Reactive Power and Mod 6 Frequency	271 days	Thu 01/01/15	Thu 14/01/16
National Parameter Selection	75 days	Wed 01/04/15	Tue 14/07/15
Grid Code	121 days	Wed 01/04/15	Wed 16/09/15
Distribution Code - Stage 3	219 days	Mon 16/03/15	Thu 14/01/16
Legal drafting	41 days	Tue 21/07/15	Tue 15/09/15
Industry Consultation	45 days	Thu 17/09/15	Wed 18/11/15
Report to the Authority	5 days	Thu 19/11/15	Thu 26/11/15
Modification Approval	35 days	Thu 26/11/15	Thu 14/01/16