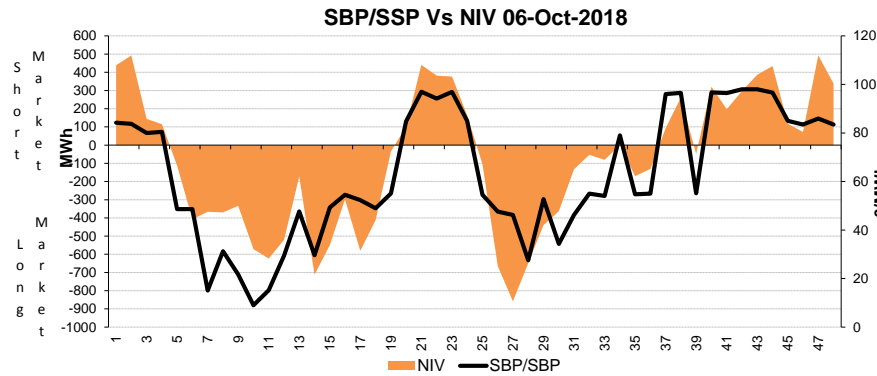
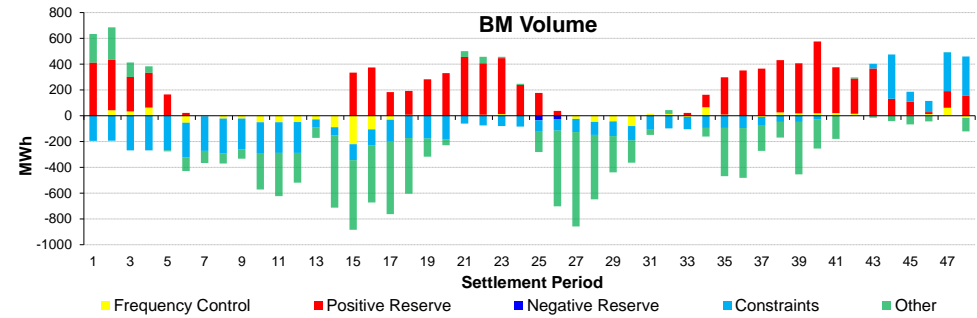
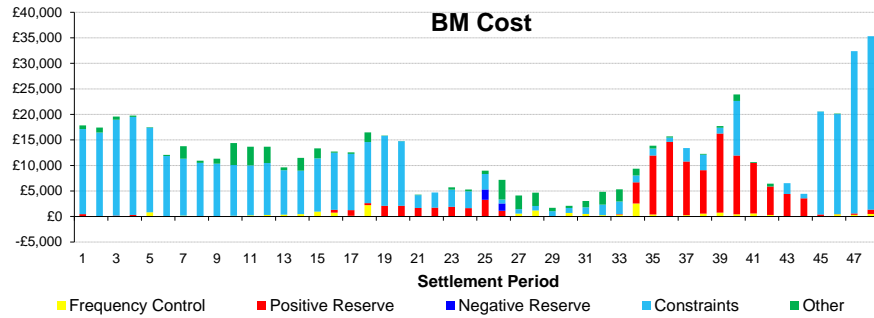
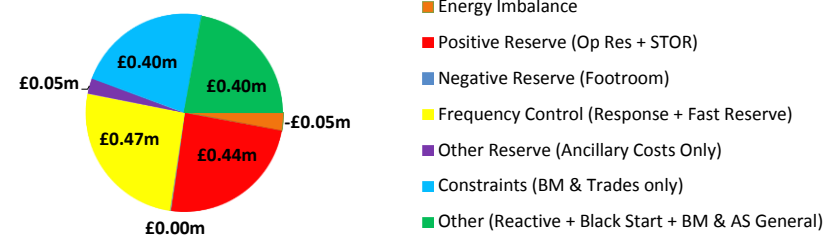
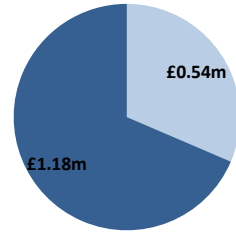


Date: 06/10/2018

BSUoS Charge Estimate: £1.64/MWh  
Total Outturn: £1.72m

# Daily Balancing Costs

■ BM Cost (Indicative)  
■ AS Cost (Estimate)



## Commentary

The market was short in excess of 800MW during the mid-morning and over the late evening. Overnight the demand out-turned at 20.1GW against an estimate of 20.4GW. Some trades on the interconnectors were taken for positive margin before the morning peak. Between the morning and the late evening, BM actions were taken to manage power flow restrictions in Wales due to planned outages. Overnight, the voltage levels in England were regulated with trades on generating units. In the late evening, the voltage was managed again with a mix of trades and BM actions on generating units.

**Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.**