

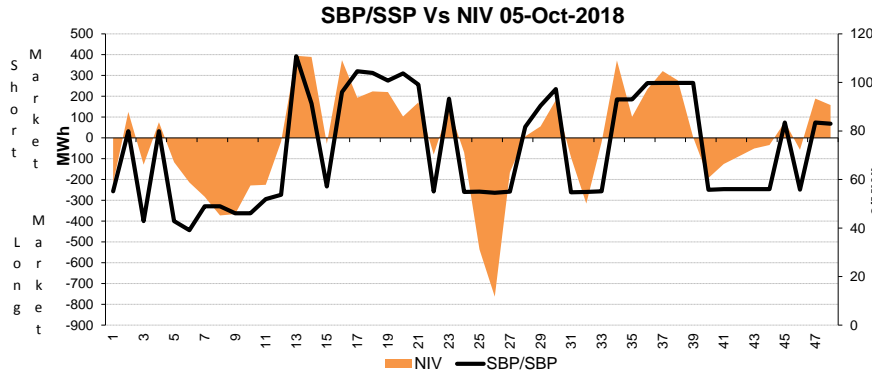
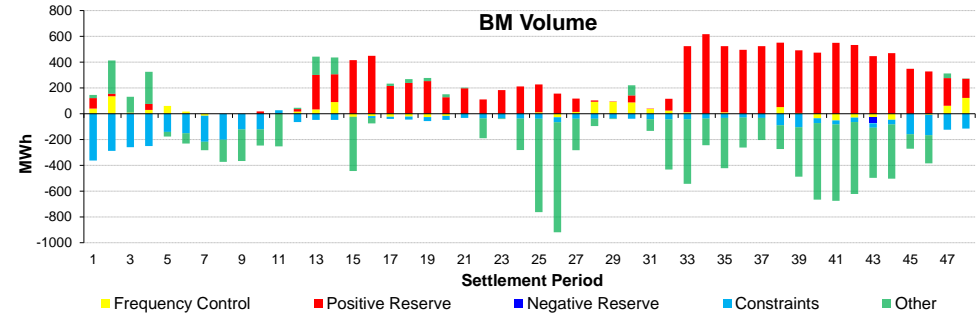
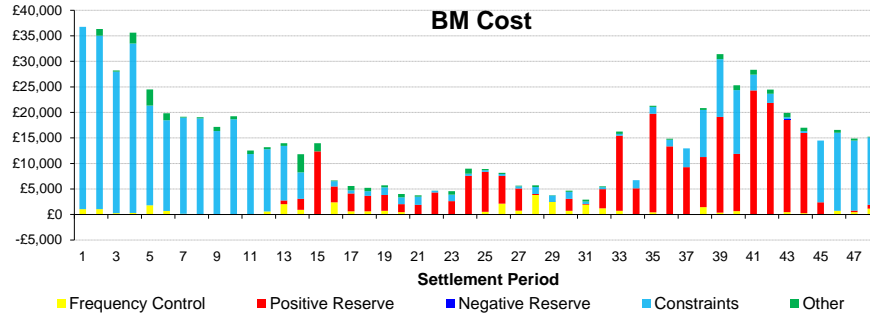
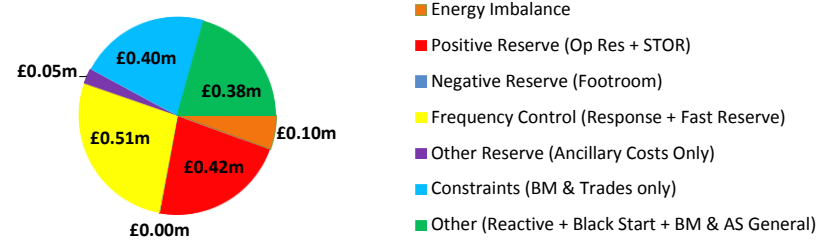
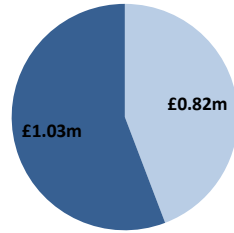
Date: 05/10/2018

BSUoS Charge Estimate: £1.59/MWh
Total Outturn: £1.85m

Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



Commentary

The market was short during the morning and between the afternoon and the evening peak. Up to 150 MW of STOR were run in the morning to account for demand forecast error. Additional dynamic response was held from the afternoon until late evening for wind volatility. During the morning peak and during the afternoon, when the market was short, trades on the interconnectors were taken for positive margin. Overnight multiple trades on the interconnectors and on generating units were taken for RoCoF. In addition, BM actions were taken to control the voltage levels in Wales and South of England. From early morning until the end of the day, power flow restrictions were in place in Wales, due to planned outages, and were solved with BM actions.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.