meeting	g Name: GC0048: Joint GCRP/DCRP Workgroup	on National	Application of RfG	
	Action	Owner	Progress	Status
13	RIG timescales within connection offer documentation	AJ	Speak to legal to consider including a note within the informal offer letter or in the offer speendices referencing RfG and the likely timescales. Update 20,10.14 - Update 10,10.14 - Discussion ongoing within NGET. Update 10,10.14 - Discussion ongoing within NGET. Update following December and January's workgroup meetings - AJ has discussed this internally at NGET, next steps are dependant on the pending new draft of RfG, therefore this action will be ongoing until such time.	Ongoing
14	Draft task list/project plan	CG and RW	Draft a timelinelyroject plan, tasks and prioritise and to send to the RIG workgroup ahead of the nost meeting. Update 20,10.14 - Presentation covered by RW (Agenda item 7). Next steps; 1. RW and CG to produce task list which will be used to develop an RIG project plan. 2. Project plan lead by CG based on assumption of Entry into Force 01 next year with an implementation of years. This is to be included on the agenda for the next meeting. Updated 20,11.14 - Work ongoing, presentations covered under this morths meeting agenda. Update 16/12/14 - Ongoing To be overed in Meeting 6 presentation material (Agenda Item 8). Update 20,01.15 - Action closed and "RIG Project Plan" added as a Standing Agenda item.	Closed
19	Raise with ACER the definitions across ENCS and flag the codes which do not apply retrospectively	RM	Work is ongoing, RM to report back to the workgroup the progress made on this. Taken forward from Action 5a, 5b and 9. There is the requirement for DECC and Ofgem to provide an update on the future compliance regime. For example, enforcement of G59 and G83,	Ongoing
25	Future Compliance Regime Update	RM/JR	decommissioning, impact on domestic customers. To be covered in Meeting 6 presentation material (Agenda Item 9).	Ongoing
26	Develop Risk Register draft for the RfG Workgroup	RW/AJ Chair and	Update 20.01.15 - Action closed and 'Risk Register' added as a Standing Agenda item. To be covered in Meeting 6 presentation material (Agenda Item 8).	Closed
27	Project Plan Progression	Workgroup	Update 20.01.15 - Action closed and 'RfG Project Plan' added as a standing Agenda item.	
29	Costs to Generators.	CW and RW	Determine the cost to generators of complying with the cumulative requirements of bands A-C to practicular and therefore the impact that would be felt in moving the thresholds. CAC to progress this action for synchronous plant and RW to speak to Zotlan Zavody of Renewable UK for non-synchronous plant. To be covered in Meeting of presentation material (Agenda Item 6). Update 20.01:15 - RW liaising with Zotlan Zavody. To consider how to assesse speradical costs for NGET. To be covered in Meeting 6 presentation material (Agenda Item 7). Update 20.01:15 - Action to be closed as this will be covered in Meeting 7 (Agenda Item 7).	Ongoing
30	Consideration of Operational costs to NGET	RW	6).	
31	Frequency Response Services	RW and MK	To consider how NGET will use frequency response services for Type B and C generators. MK will also look at commissioning costs and differences and update the work group. To be covered in Meeting persentation material (Agenda Isems 7 and 8). Update 20.01:15 - Discussions ongoing, AF and RW to cover in Meeting 7 (Agenda Isem 5 and RW liaising with Adam Simms of NGET for potential to present at Meeting 8 in Fabruary. To provide more information on what data was used as part of the preliminary banding assessment including that from the GC0035 Workgroup and what the issues with this or necessary assumptions had been, and liaise with MK, AC and SM nary further information required from the DNOs. To be covered in Meeting 6 presentation material (Agenda Isen 5). Update 20.01:15 - Discussions ongoing. R.W to provide progress update in Meeting 7	Ongoing
32	Preliminary banding assessment data source/s DECC/Ofgem Steering Group Terms of Reference for	RW and RJW	(Agenda item 6).	Ongoing
35	workgroup circulation 'RfG Banding Threshold Setting Considerations' RW to	JW	Complete.	Closed
36	riculate to the workgroup; assumptions and further details behind this presentations findings. RW and AJ to look into AF's query on what is the current	RW	Update 20.01.15 - RW to provide update in Meeting 7 (Agenda item 6).	Ongoing
37	maximum amount available of Frequency Response and also where possible add this to the graph side 9 Projection of Generation Types by 2020 (Slow Progression model) detailed within the TRIG Banding Threshold Setting Considerations' presentation. RW to lisise with NGET System Openability Framework (SOP) representatives and the potential for them to give a	RW and AJ	Update 20.01.15 - AF and RW will cover in Meeting 7 (Agenda Item 5).	Ongoing
38	(SOP) representatives and the potential to their to give a presentation at a future RIG workgroup meeting. JW to speak to SO Ofgem colleagues for thoughts.	JW and RW	Update 20.01.15 - RW liaising with NGET SOF Team for potential presenting at future workgroup meeting.	Ongoing
39	RW/AJ and AF to look internally into the rationale behind the current GB banding (but noted they may not be able to confirm an answer on this).	AF, RW and	Update 20.01.15 - AF email and conversations with workgroup following Meeting 6, AJ contacting SHE Transmission. Update from workgroup was the information provided to date was sufficient and therefore happy to close this action.	Closed
40	RW and RJW to chase up non-synchronous banding data/costs from Renewable UK.	RW and RJW	Update 20.01.15 - Close as covered in Action 29.	Closed
41	National Parameters Selection Presentation - AJ to provide workgroup with reasoning/values behind each parameter, any associated offic Odoe modification names, confirmation of any impacts to the Project Plan timescale of 1 year and to review the TSO/DNO interactions.	AJ	Update 20.01.15 - Complete, update to work will be given at Meeting 7 (Agenda Item 7).	Ongoing
42	SLK to look into the possibility of circulating to the workgroup an organogram depicting the DECC/Ofgem Steering group placement in the ENC governance structure.	JW	Action with JW to look into internally, Update 20.01.15 - JW advised today's (20.01.15) JESG would be discussing the existing ENC Programme stakeholder groups for GB of which may see a change to the existing ENC Programme structure. JW to send round to the RfG Workgroup the outcome of these discussions.	Ongoing
43	AJ/CR/All to work towards a detailed project plan by February 2015 shead of the March Steering Group meeting. SLK to look to plan in future workgroup meetings from June	AJ/CR/AII	Update 20.01.15 - To be discussed further at Meeting 7.	Ongoing
44	2015 onwards. SLK to check there are no future meeting date clashes with	SLK	Update 20.01.15 - Work in progress	Ongoing
45	the RfG GC0048 workgroup and JESG and advise the workgroup accordingly. Workgroup members to draft potential questions for Adam Sims on future Frequency Response Canability aboat of	SLK		NEW
46	Sims on future Frequency Response Capability ahead of inviting Adam to the next RfG workgroup meeting. Further to the above action, RW to also discuss with Adam	ALL		NEW
47	Simms and NGET SOF Team the suggestion for a future position on the 'current GB Frequency Response' figures and for this to include demand side response.	RW		NEW
48	AJ and RJW to go through distinction of Power Park Module and Power Generating Module under RfG to determine compliance.	AJ & RW		NEW
49	MK, AC, SM and ZZ to assist RJW in profiling project connections of existing plant to confirm assumption one way or the other and to consider if there is an overwhelming rule of thumb regarding voltage/size that can be employed	MK, AC, SM, ZZ & RJW		NEW
50	RJW to reconcile banding data against FES NGET predictions.	ZZ & RJW		NEW
51	MK, DNOs (AC, SM) to look at banding data and see if there are any 'uncertainties' in their forecast.	MK, DNOs (AC, SM)		NEW
52 53	AJ to contact Solar Trade Association for potential attendance at future workgroup meetings SD to look at predicted demand vs generation profile and	AJ SD		NEW NEW
54	update the workgroup CR to update project plan presentation for next workgroup.	CR		NEW
55	Workgroup to review National Parameter information and provide by comments to AJ ahead of the next workgroup meeting	ALL		NEW
.,	SLK to check with JESG and ECCAF Secretariat for any documents which cover the existing list of legal and licence changes associated with the ENC implementation and a list			
56 57	of the existing RfG GB issues (Risk 14). JW to look into new nuclear Grid Code compliance. RW to circulate to the workgroup an update on the	SLK JW		NEW NEW
58	Emergency & Restoration European Network Code and its interactions with RfG. RW to circulate to the workgroup an update from David	RW		NEW
59	Spillet (Energy Networks Association) with regards to a Summary of standards IEC62786 and TS50549.	RW		NEW