

Action	Owner	Progress	Status
13	AJ	Speak to legal to consider including a note within the informal offer letter or in the offer appendices referencing RIG and the likely timescales. <b>Update 20.10.14</b> - Update provided by AJ of suggested options, AJ to consider and develop further with NGET Lawyers. <b>Update 20.11.14</b> - Discussion ongoing within NGET. <b>Update following December and January's workgroup meetings</b> - AJ has discussed this internally at NGET, next steps are dependant on the pending new draft of RIG, therefore this action will be ongoing until such time.	Ongoing
14	CG and RW	Draft a timeline/project plan, tasks and prioritise and to send to the RIG workgroup ahead of the next meeting. <b>Update 20.10.14</b> - Presentation covered by RW (Agenda Item 7). Next steps: 1. RW and CG to produce task list which will be used to develop an RIG project plan. 2. Project plan lead by CG based on assumption of Entry into Force Q1 next year with an implementation of 2 years. This is to be included on the agenda for the next meeting. <b>Update 20.11.14</b> - Work ongoing, presentations covered under this months meeting agenda. <b>Update 16/12/14</b> - Ongoing To be covered in Meeting 6 presentation material (Agenda Item 8). <b>Update 20.01.15</b> - Action closed and 'RIG Project Plan' added as a Standing Agenda item.	Closed
19	RM	Raise with ACER the definitions across ENCS and flag the codes which do not apply retrospectively	Ongoing
25	RM/JR	Future Compliance Regime Update	Ongoing
26	RW/AJ	Develop Risk Register draft for the RIG Workgroup	Closed
27	Chair and Workgroup	Project Plan Progression	Closed
29	CW and RW	Costs to Generators.	Ongoing
30	RW	Consideration of Operational costs to NGET	Closed
31	RW and MK	Frequency Response Services	Ongoing
32	RW and RJW	Preliminary banding assessment data source/s	Ongoing
35	JW	DECC/Olgem Steering Group Terms of Reference for workgroup circulation	Closed
36	RW	RIG Banding Threshold Setting Considerations' RW to circulate to the workgroup; assumptions and further details behind this presentations findings.	Ongoing
37	RW and AJ	RW and AJ to look into AF's query on what is the current maximum amount available of Frequency Response and also where possible add this to the graph slide 9 Projection of Generation Types by 2020 (Slow Progression model) detailed within the 'RIG Banding Threshold Setting Considerations' presentation.	Ongoing
38	JW and RW	RW to liaise with NGET System Operability Framework (SOF) representatives and the potential for them to give a presentation at a future RIG workgroup meeting. JW to speak to SO Olgem colleagues for thoughts.	Ongoing
39	AF, RW and AJ	RW/AJ and AF to look internally into the rationale behind the current GB banding (but noted they may not be able to confirm an answer on this).	Closed
40	RW and RJW	RW and RJW to chase up non-synchronous banding data/costs from Renewable UK.	Closed
41	AJ	National Parameters Selection Presentation - AJ to provide workgroup with reasoning/values behind each parameter, any associated Grid Code modification names, confirmation of any impacts to the Project Plan timescale of 1 year and to review the TSQ/DNO interactions.	Ongoing
42	JW	SLK to look into the possibility of circulating to the workgroup an organogram depicting the DECC/Olgem Steering group placement in the ENC governance structure.	Ongoing
43	AJ/CR/All	AJ/CR/All to work towards a detailed project plan by February 2015 ahead of the March Steering Group meeting.	Ongoing
44	SLK	SLK to look to plan in future workgroup meetings from June 2015 onwards.	Ongoing
45	SLK	SLK to check there are no future meeting date clashes with the RIG GC0048 workgroup and JESG and advise the workgroup accordingly.	NEW
46	ALL	Workgroup members to draft potential questions for Adam Sims on future Frequency Response Capability ahead of inviting Adam to the next RIG workgroup meeting.	NEW
47	RW	Further to the above action, RW to also discuss with Adam Simms and NGET SOF Team the suggestion for a future position on the 'current GB Frequency Response' figures and for this to include demand side response.	NEW
48	AJ & RW	AJ and RJW to go through distinction of Power Park Module and Power Generating Module under RIG to determine compliance.	NEW
49	MK, AC, SM, ZZ & RJW	MK, AC, SM and ZZ, to assist RJW in profiling project connections of existing plant to confirm assumption one way or the other and to consider if there is an overwhelming rule of thumb regarding voltage/size that can be employed	NEW
50	RJW	RJW to reconcile banding data against FES NGET predictions.	NEW
51	MK, DNOs (AC, SM)	MK, DNOs (AC, SM) to look at banding data and see if there are any 'uncertainties' in their forecast	NEW
52	AJ	AJ to contact Solar Trade Association for potential attendance at future workgroup meetings	NEW
53	SD	SD to look at predicted demand vs generation profile and update the workgroup	NEW
54	CR	CR to update project plan presentation for next workgroup.	NEW
55	ALL	Workgroup to review National Parameter information and provide by comments to AJ ahead of the next workgroup meeting	NEW
56	SLK	SLK to check with JESG and EDCAF Secretariat for any documents which cover the existing list of legal and licence changes associated with the ENC implementation and a list of the existing RIG GB issues (Risk 14).	NEW
57	JW	JW to look into new nuclear Grid Code compliance.	NEW
58	RW	RW to circulate to the workgroup an update on the Emergency & Restoration European Network Code and its interactions with RIG.	NEW
59	RW	RW to circulate to the workgroup an update from David Spillet (Energy Networks Association) with regards to a Summary of standards IEC62786 and TS0549.	NEW