

Action Log: Meeting 8
 Meeting Name: GC0048: Joint GCRP/DCRP Workgroup on National Application of RIG

Action	Owner	Progress	Status
RIG timescales within connection offer documentation	AJ	Speak to legal to consider including a note within the informal offer letter or in the offer appendices referencing RIG and the likely timescales. Update 20.10.14 - Update provided by AJ of suggested options, AJ to consider and develop further with NGET Lawyers. Update 20.11.14 - Discussion ongoing within NGET. Update following December and January's workgroup meetings - AJ has discussed this internally at NGET, next steps are dependant on the pending new draft of RIG, therefore this action will be ongoing until such time.	Ongoing
13 Raise with ACER the definitions across ENCS and flag the codes which do not apply retrospectively	RM	Work is ongoing, RM to report back to the workgroup the progress made on this.	Ongoing
19 Future Compliance Regime Update	RM/RJ	Taken forward from Action 5a, 5b and 9. There is the requirement for DECC and Ofgem to provide an update on the future compliance regime. For example, enforcement of G59 and G63, decommissioning, impact on domestic customers.	Ongoing
25 Costs to Generators.	CW and ZZ	Determine the cost to generators of complying with the cumulative requirements of bands A-C in particular and therefore the impact that would be felt in moving the thresholds. CW to progress this action for synchronous plant and RW to speak to Zoltan Zavody of Renewable UK for non-synchronous plant. To be covered in Meeting 6 presentation material (Agenda Item 6). Update 20.01.15 - RW liaising with Zoltan Zavody. Update 17.02.15 - ZZ and CW looking into with respective business areas (action owner change from RW to ZZ).	Ongoing
29 Frequency Response Services	RW and MK	To consider how NGET will use frequency response services for Type B and C generators. MK will also look at commissioning costs and differences and update the work group. To be covered in Meeting 6 presentation material (Agenda Items 7 and 8). Update 20.01.15 - Discussions ongoing. AF and RW to cover in Meeting 7 (Agenda Item 5) and RW liaising with Adam Simms of NGET for potential to present at Meeting 8 in February. Update 17.02.15 - Meeting 8, Agenda Item 6 presentation by Adam Simms/Steve Lamb on developments in frequency response. MK to talk through any updates to commissioning costs action.	Ongoing
31 Preliminary banding assessment data source/s	RW and RJW	To provide more information on what data was used as part of the preliminary banding assessment including that from the GC0035 Workgroup and what the issues with this of necessary assumptions had been, and liaise with MK, AC and SM on any further information required from the DNOs. To be covered in Meeting 6 presentation material (Agenda Item 5). Update 20.01.15 - Discussions ongoing. RJW to provide progress update in Meeting 7 (Agenda Item 6). Update 17.02.15 - RJW to provide further update in March Meeting 9.	Ongoing
32 'RIG Banding Threshold Setting Considerations' RW to circulate to the workgroup; assumptions and further details behind this presentations findings.	RW	Update 20.01.15 - RW to provide update in Meeting 7 (Agenda Item 6). Update 17.02.15 - Action Complete	Closed
36 RW and AJ to look into AF's query on what is the current maximum amount available of Frequency Response and also where possible add this to the graph slide 9 (Projection of Generation Types by 2020 (Slow Progression model)) detailed within the 'RIG Banding Threshold Setting Considerations' presentation.	RW and AJ	Update 20.01.15 - AF and RW will cover in Meeting 7 (Agenda Item 5). Update 17.02.15 - Action Complete	Closed
37 RW to liaise with NGET System Operability Framework (SOF) representatives and the potential for them to give a presentation at a future RIG workgroup meeting. JW to speak to SO Ofgem colleagues for thoughts.	JW and RW	Update 20.01.15 - RW liaising with NGET SOF Team for potential presenting at future workgroup meeting. Update 17.02.15 - Meeting 8, Agenda Item 7 presentation by Ben Marshall on SOF. JW advised discussions ongoing internally and potential for Ofgem colleagues to attend the next workgroup meeting.	Ongoing
38 National Parameters Selection Presentation - AJ to provide workgroup with reasoning/notes behind each parameter; any associated Grid Code modification names, confirmation of any impacts to the Project Plan timescale of 1 year and to review the TSO/DNO interactions.	AJ	Update 20.01.15 - Complete, update to work will be given at Meeting 7 (Agenda Item 7). Update 17.02.15 - Action Complete	Closed
41 SLK to look into the possibility of circulating to the workgroup an organogram depicting the DECC/Ofgem Steering group placement in the ENG governance structure.	JW	Action with JW to look into internally. Update 20.01.15 - JW advised today's (20.01.15) JESG would be discussing the existing ENG Programme stakeholder groups for GB of which may see a change to the existing ENG Programme structure. JW to send round to the RIG Workgroup the outcome of these discussions. Update 17.02.15 - Closed SLK has sent onto the workgroup the new proposal paper discussed at JESG.	Closed
42 AJ/CR/All to work towards a detailed project plan by February 2015 ahead of the March Steering Group meeting.	AJ/CR/All	Update 20.01.15 - To be discussed further at Meeting 7. Update 17.02.15 - CR will discuss further at Meeting 8	Ongoing
43 SLK to look to plan in future workgroup meetings from June 2015 onwards.	SLK	Update 17.02.15 - Action Complete	Closed
44 SLK to check there are no future meeting date clashes with the RIG GC0048 workgroup and JESG and advise the workgroup accordingly.	SLK	Update 17.02.15 - Action Complete	Closed
45 Workgroup members to draft potential questions for Adam Simms on future Frequency Response Capability ahead of inviting Adam to the next RIG workgroup meeting.	ALL	Update 17.02.15 - Action Complete	Closed
46 Further to the above action, RW to also discuss with Adam Simms and NGET SOF Team the suggestion for a future position on the 'current GB Frequency Response' figures and for this to include demand side response.	RW	Update 17.02.15 - Meeting 8, Agenda Item 6 and 7 presentations by Ben Marshall and Adam Simms	Closed
47 AJ and RJW to go through distinction of Power Park Module and Power Generating Module under RIG to determine compliance.	AJ & RW	Update 17.02.15 - AJ/RW to give update on 09.02.15 meeting.	Ongoing
48 MK, AC, SM and ZZ to assist RJW in profiling project connections of existing plant to confirm assumption one way or the other and to consider if there is an overwhelming rule of thumb regarding voltage/size that can be employed	MK, AC, SM, ZZ & RJW	Update 17.02.15 - Action Complete	Closed
49 RJW to reconcile banding data against FES NGET predictions.	RJW	Update 17.02.15 - RJW will discuss further at March meeting 9	Ongoing
50 MK, DNOs (AC, SM) to look at banding data and see if there are any 'uncertainties' in their forecast.	MK, DNOs (AC, SM)	Updated 17.02.15 - Complete	Closed
51 AJ to contact Solar Trade Association for potential attendance at future workgroup meetings.	AJ	Update 17.02.15 - AJ has contacted the Solar Rep, they are currently looking at who would be best placed to attend on their behalf.	Ongoing
52 SD to look at predicted demand vs generation profile and update the workgroup.	SD	Update 17.02.15 - SD liaising with colleagues internally	Ongoing
53 CR to update project plan presentation for next workgroup.	CR	Update 17.02.15 - CR will discuss further at Meeting 8	Ongoing
54 Workgroup to review National Parameter information and provide by comments to AJ ahead of the next workgroup meeting.	ALL	Update 17.02.15 - Action Complete	Closed
55 SLK to check with JESG and ECAAF Secretariat for any documents which cover the existing list of legal and licence changes associated with the ENG implementation and a list of the existing RIG GB issues (Risk 14).	SLK	Update 17.02.15 - ECAAF Mapping has been sent onto the workgroup	Ongoing
56 JW to look into new nuclear Grid Code compliance.	RJW	Update 17.02.15 - RJW to move to Risk Register.	Closed
57 RW to circulate to the workgroup an update on the Emergency & Restoration European Network Code and its interactions with RIG.	RW	Update 17.02.15 - Action Complete	Closed
58 RW to circulate to the workgroup an update from David Spillet (Energy Networks Association) with regards to a Summary of standards IEC62786 and TS50549.	RW	Update 17.02.15 - Action Complete	Closed
59 DS to speak to contacts for solar experts and SME manufacturers attendance at the GC0048 workgroup. RJW to draft an introductory note for DS to use with new contacts.	DS and RJW		NEW
59 JW to look at the FIT Register to identify if we have any missing representatives for the GC0048 Workgroup.	JW		NEW
60 DS to look to moving the October P2 meeting as this clashes with the RIG Workgroup meeting (Wednesday 28 October).	DS		NEW
61 RJW to look at incremental costs for generators to install the required communications facilities, and to produce a template to circulate to the workgroup to allow generators to complete their costs for compliance purposes.	RJW		NEW
62 RW and AJ to chase up ENTSO-E on their concern relating to the fault ride through parameters defined in Table 3.1 and 7.1.	RW and AJ		NEW
63 NGET to look at agenda items for the next few meetings.	NGET		NEW
64 SC and AJ to look to bring a draft of the mapping of definitions carried out so far and focus on the definitions for RIG vs Doods. This is required for the next workgroup meeting and when appropriate this detail will be added into the project plan.	SC and AJ		NEW
65 RJW update the Risk Register; i. New column for 'risk rating after proposed mitigation' ii. Review 'issues' tab and see if change to 'points to note' iii. Add 'Stakeholder Engagement' risk to the Risk Register to make sure we are capturing all stakeholders.	RJW		NEW
66 RM and CR to liaise on the Project Plan - CR to develop and arrange TCON with RM.	RM and CR		NEW
67 SLK to pass on minutes for the DECC/Ofgem Stakeholder Meeting held on the 19 February.	SLK		NEW