

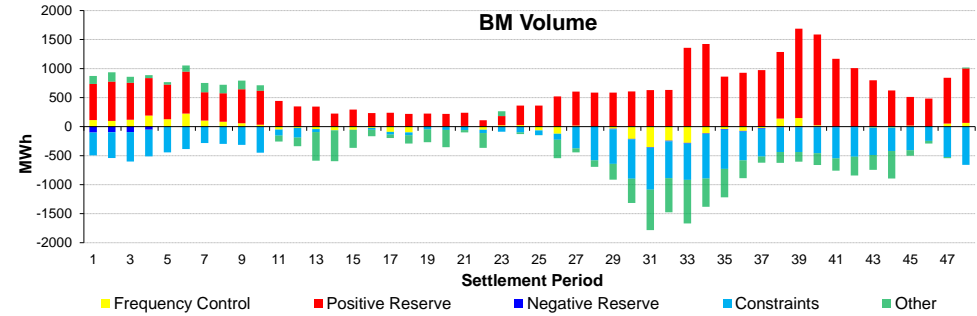
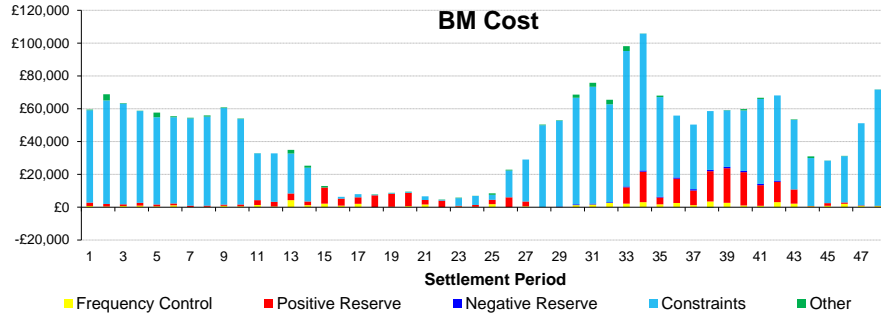
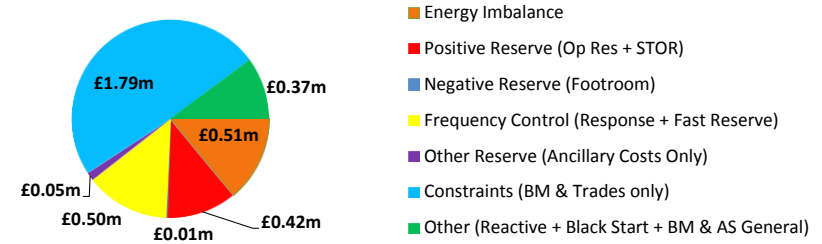
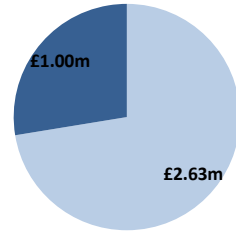
Date: 03/10/2018

BSUoS Charge Estimate: £2.76/MWh
Total Outturn: £3.64m

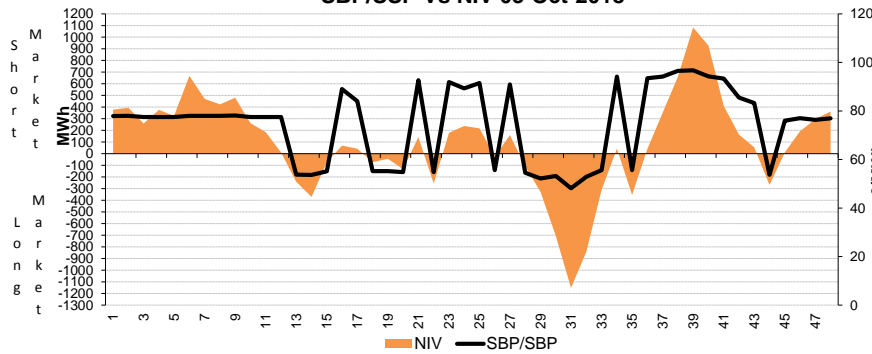
Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



SBP/SSP Vs NIV 03-Oct-2018



Commentary

The market was mostly short throughout the 24 hours. Additional response was held for most of the day for frequency management reasons. Over the evening peak, when the market was short, trades on the interconnectors were taken for positive margin. Between the mid-morning and the late evening large volume of wind generation was bought off in the BM to solve power flow restrictions on the network boundary between England and Scotland and in the Wales area, following planned outages. Overnight, the voltage levels in England were regulated with a mix of trades and BM actions on generating units. RoCoF was managed with trades on interconnectors and some BM actions.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.