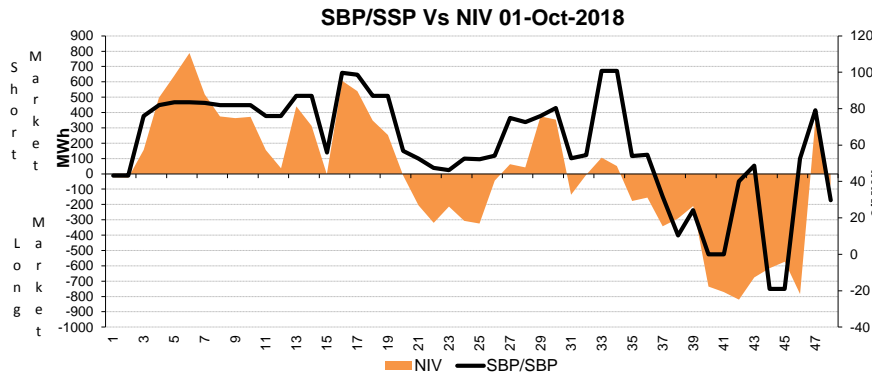
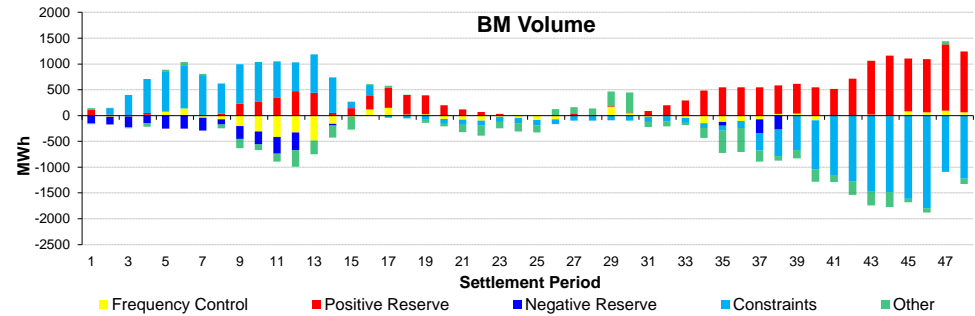
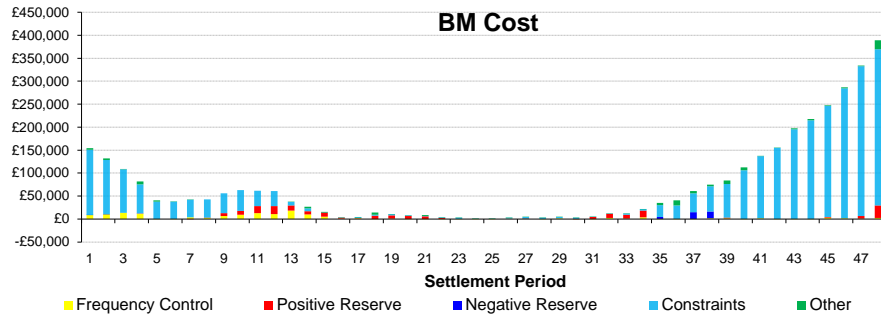
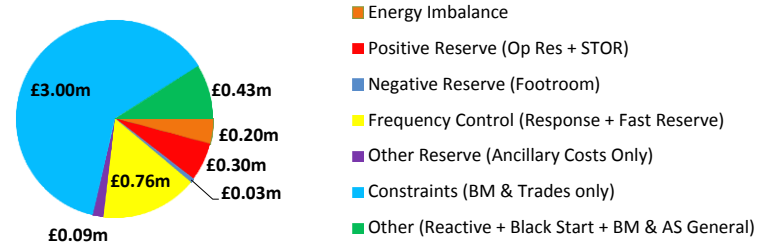
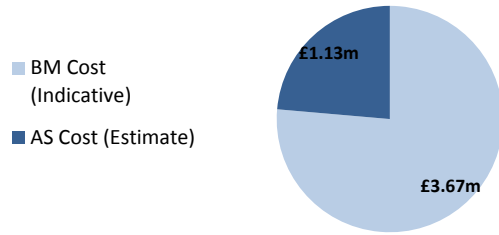


Date: 01/10/2018

BSUoS Charge Estimate: £3.64/MWh
Total Outturn: £4.80m

Daily Balancing Costs



Commentary

Additional high response was held from the early hours until 0800hrs to cover for general frequency performance risk. Trades were also carried out on the Interconnectors for Negative Reserve over the same time period. 200MW of STOR was utilised in the early afternoon to cover for demand forecast shortfall. Trades and BM actions were required for constraints in Scotland and the North of England from late afternoon onwards. Voltage levels in England and Wales were regulated with trades and some BM actions on generating units. ROCOF was managed with BM actions and multiple trades on the interconnectors in the early morning. BM actions were also required for a local constraint in Wales throughout the day.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.